

SAN JACINTO RIVER AUTHORITY COMPREHENSIVE ANNUAL FINANCIAL REPORT



FOR THE FISCAL YEAR ENDED AUGUST 31, 2016



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INTRODUCTORY SECTION







San Jacinto River Authority

ADMINISTRATIVE OFFICE P.O. Box 329 • Conroe, Texas 77305 (T) 936.588.3111 • (F) 936.588.3043

December 16, 2016

Board of Directors San Jacinto River Authority Montgomery County, Texas

We are pleased to submit the Comprehensive Annual Financial Report (CAFR) of the San Jacinto River Authority (SJRA or Authority) for the fiscal year ended August 31, 2016. The purpose of the CAFR is to provide reliable financial information about the SJRA to the SJRA's Board of Directors, customers, general public, and other interested parties. The SJRA's Accounting Department has prepared the CAFR in accordance with generally accepted accounting principles (GAAP). Management assumes full responsibility for the completeness and reliability of the information contained in the CAFR, based upon a comprehensive framework of internal controls that are established for this purpose. Because the cost of internal controls should not exceed anticipated benefits, the objective of such internal controls is to provide reasonable, rather than absolute, assurance that the financial statements are free of any material misstatements.

An independent auditor, Knox Cox & Co, L.L.P., Certified Public Accountants, has issued an unmodified ("clean") opinion on the SJRA's financial statements for the year ended August 31, 2016. The independent auditor's report is located at the front of the financial section of the CAFR.

Management's discussion and analysis (MD&A) immediately follows the independent auditor's report and provides a narrative introduction, overview, and analysis of the basic financial statements. The MD&A complement this letter of transmittal and should be read in conjunction with it.

Profiles of the Government

The San Jacinto River Authority is a conservation and reclamation district, body politic and corporate, and a governmental agency of the State of Texas created and operating under the provisions of a series of acts compiled as Vernon's Annotated Texas Civil Statutes, Article 8280-121, enacted pursuant to the provisions of Section 59 of Article XVI of the Texas Constitution, whose area comprises all of the territory within the watershed of the San Jacinto River and its tributaries, except that portion of the watershed lying within the boundaries of Harris County. Such geographical area consists of all of Montgomery County and parts of Waller, Grimes, Walker, San Jacinto, Liberty, and Fort Bend counties.

(F) 281.362.4385

The SJRA is governed by a board of seven directors appointed to six-year staggered terms by the Governor of the State of Texas. The SJRA has statutory power and responsibility for developing, conserving, and protecting the water resources of the San Jacinto River watershed. The SJRA provides a variety of services including water and wastewater treatment; municipal, industrial and agricultural raw water supply; water quality management and reservoir operations. These operations are accounted for in the division descriptions below.

The **General & Administration Division**, located in the general business office at Lake Conroe, consists of professional, technical, accounting, administrative, and support staff working under the direction of the General Manager. The General & Administration Division's primary function is to provide management and support services to the SJRA's four operating divisions (listed below).

The **Highlands Division** is located in East Harris County and operates a pump station at Lake Houston: Raw water from Lake Houston is diverted into the SJRA's extensive 27-mile system of canals and a 1,400 acre reservoir for delivery to industrial, municipal, and agricultural customers. The Highlands Division operates a pump station to transfer raw water from the Trinity River via the Coastal Water Authority to the Highland Division's East Canal. The Highlands System also includes a pump station to transfer raw water from the Trinity River via the Coastal Water Authority (CWA) to the Highlands Division's South Canal.

The **Lake Conroe Division** is situated seven miles west of Interstate 45 at the Lake Conroe dam. The SJRA supplies raw water from Lake Conroe, which was built as a water supply reservoir and completed in 1973. The lake is exclusively operated by the SJRA; however, the City of Houston owns two-thirds of the permitted water rights in the reservoir and participates in two-thirds of the Lake Conroe costs. In addition to operating and maintaining the dam, this Division handles the licensing, regulation, and enforcement functions related to onsite sewage facilities immediately around Lake Conroe, boat sanitation, piers, boat slips, boathouses, marinas, and other facilities operated or constructed around or on Lake Conroe. The Lake Conroe Division collects fees associated with these permits and licenses.

The **Woodlands Division** is located in southern Montgomery County and provides wholesale water supply and wastewater treatment services to the 112,505 person community of The Woodlands (The Woodlands Development Corporation data as of January 2016). To provide these services, the SJRA operates wastewater treatment plants, lift stations, water wells, water plants, water booster pump stations, elevated and ground storage tanks, and miles of wastewater conveyance and water transmission facilities. The Woodlands Division purchases surface water from the Groundwater Reduction Plan (GRP) Division to blend with groundwater provided by the water wells.

The **Groundwater Reduction Plan (GRP) Division**, with its office located at the Lake Conroe dam, is responsible for implementing an alternative water supply program

for its participants that meets the groundwater reduction requirements of the Lone Star Groundwater Conservation District (LSGCD) and ensure reliable, long-term water supplies for its participants in Montgomery County. The GRP Division designed, constructed, operates, maintains, and administers a surface water treatment plant and transmission lines. The GRP Division withdraws raw surface water from Lake Conroe, treats it to meet or exceed drinking water standards, and then transmit it to selected customer cities and water utilities within Montgomery County.

ECONOMIC CONDITION AND OUTLOOK

The Texas Economy. According to the Texas Comptroller of Public Accounts Key Economic Indicators as of October 2016: Unemployment Rate for Texas was 4.7% while the U.S. was 4.9%; Measures of Inflation CPI change from previous year for Texas was 1.9% while the U.S. was 1.6%; and Consumer Confidence Index for Texas was 14.9% while the U.S. was 15.7%. The Comptroller issued the "Regional Snapshot: Gulf Coast Region" showing population growth to be 26% in the Region vs. 20% for Texas and 9% for the U.S. for 2004-2014. Also in the Regional Snapshot was Per Capita Personal Income Growth to be 49% for the Region vs. 47% for Texas and 34% for the U.S. for 2004-2014.

The Local Economy. The SJRA's boundaries include the entire watershed of the San Jacinto River and its tributaries excluding Harris County. The SJRA serves many customers in the greater Houston area and is authorized to operate in Harris County east of the San Jacinto River. The SJRA does not receive money from the state, nor does it collect any type of taxes. Continued population growth within SJRA's service area will necessitate the demand for water. With the SJRA's service area located between Houston and Dallas, two rapidly growing major metropolitan areas, the need for future water supplies and reliable planning is vital, and as a result, the SJRA's Board of Directors and staff are working diligently to plan for future water supplies in order to better assure the region's future economic vitality.

FINANCIAL INFORMATION

Management of the SJRA is responsible for establishing and maintaining an internal control structure designed to ensure that the assets of the SJRA are protected from loss, theft, or misuse and to ensure that adequate accounting data is compiled to allow the preparation of financial statements in conformity with accounting principles generally accepted in the United States of America. The internal control structure is designed to provide reasonable assurance, but not absolute assurance, that these objectives are met. The concept of reasonable assurance recognizes that: (1) the cost of a control should not exceed the benefits likely to be derived; and (2) the valuation of costs and benefits requires estimates and judgments by management.

As demonstrated by the statements and schedules included in the financial section of this report as well as the Management Discussion and Analysis (MD&A) also included herein, the SJRA continues to meet its responsibility for sound financial management. The SJRA encourages readers to closely review each section of this report including the review provided by the MD&A in order to have a thorough understanding of the SJRA, its activities, financial position, and results of operations.

MAJOR INITIATIVES

For the Year. One of the SJRA's major initiatives for Fiscal Year 2016 included planning for adequate, long-term water resources for the San Jacinto River Basin, including Montgomery County, along with the planning necessary for the development of additional future supplies of water. This initiative was evident in the work of SJRA staff with committees related to instream surface water flows, fresh water inflows for bays and estuaries, review of water quality standards, regional water planning, and watershed protections plans.

A major initiative in Fiscal Year 2016 was the continued implementation of critical facility rehabilitation to the SJRA's raw water delivery system in the Highlands as primarily financed by low interest bonds from the Texas Water Development Board. This multi-year project includes removal and replacement of numerous siphons, construction of a new East Canal pumping station, canal improvements, rehabilitation of the existing Lake Houston Pump Station and installation of additional flow measuring equipment. This program will increase the capabilities and reliability of the delivery system. In addition to critical facility rehabilitation, the SJRA completed a comprehensive hydraulic and facilities assessment of the Highlands system to determine hydraulic capacities and identify additional repair and improvement needs.

During Fiscal Year 2016, the new Groundwater Reduction Plan (GRP) facilities started delivery of surface water through over 50 miles of transmission lines, surface water receiving facilities, and a standpipe to GRP's selected customers. Another major initiative was the continued financing and construction activities for the GRP program. SJRA had completed the financing for the GRP Phase 1 by the end of Fiscal Year 2016.

For the Future. In November 2009, the LSGCD adopted final regulations that required certain groundwater users to prepare and submit a Groundwater Reduction Plan by April 1, 2010, outlining how large volume groundwater users intended to meet a January 2016 deadline for the reduction of groundwater use and conversion to alternative water supplies. The SJRA met this regulatory requirement with the development of a long-term approach that will provide a compliance solution for participants within the county who choose to join. The SJRA plan was designed so that any large volume groundwater user in the county could join the SJRA's Joint Groundwater Reduction Plan (GRP) by executing a GRP Contract and paying the required GRP Pumpage Fee and GRP Surface Water Fees monthly. For fiscal year 2016, the GRP Pumpage Fee was set at \$2.32 per thousand gallons of groundwater pumped by the participating entity and is

billed monthly. The GRP Surface Water Fee was set at \$2.51 per thousand gallons of surface water received by the participating entity. It is anticipated that these fees will increase in the future if costs are incurred for planning and implementation of future phases as needed and operation, maintenance and repair of the necessary infrastructure to continue to deliver surface water and contributions to reserves. SJRA Board approved the Fiscal Year 2016 rates based on the most recent rate studies suggesting that the GRP Pumpage Fee would be \$2.32 per thousand gallons for groundwater users and \$2.51 per thousand gallons for surface water users for fiscal year 2016. The total cost of the entire surface water system that was constructed to meet the 2016 deadline was \$490 million. As of the end of the 2016 fiscal year, 150 participants have joined the SJRA GRP represent approximately 80 percent of the water use in Montgomery County. The GRP Division was responsible for implementing the surface water program. The GRP was responsible for constructing, operating, and maintaining the necessary infrastructure that started delivering surface water in mid-September 2015, ahead of the January 1, 2016 deadline.

The Woodlands' aging Wastewater System is in need of rehabilitation. The Municipal Utility Districts (MUD) agreed to an estimated \$40 million bond sale to be sold in 2017 to address major rehabilitation needs in addition to continued annual rehabilitation of the system.

The Highlands Division initiatives will include rehabilitation and raising of canal segments and will include rehabilitation of the South Canal Pump Station along with the SCADA system.

Acknowledgements

Independent Audit. Section 49.191 of the Texas Water Code requires an annual audit of the SJRA's accounting records by a certified public accountant or public accountant holding a permit from the Texas State Board of Public Accountancy and selected by the Board of Directors. The firm Knox Cox & Co., LLP was selected to conduct the FY2016 financial audit. We appreciate their professionalism, timeliness, and assistance in completing this report. Copies of this report will be filed with the TCEQ, State Comptroller, State Auditor, and Texas Water Development Board.

Awards. The Government Finance Officers Association of the United States and Canada (GFOA) awarded the Certificate of Achievement for Excellence in Financial Reporting to the SJRA for its Comprehensive Annual Financial Report (CAFR) for the fiscal year ended August 31, 2015. This was the seventh consecutive year that the SJRA has achieved this prestigious award. The Certificate of Achievement is the highest form of recognition in the area of governmental accounting and financial reporting, and its attainment represents a significant accomplishment by a government entity and its management.

In order to be awarded a Certificate of Achievement, a government entity must publish an easily readable and efficiently organized CAFR, whose contents conform to program standards. Such a CAFR must satisfy both accounting principles generally accepted in the United States of America and applicable legal requirements. A Certificate of Achievement is valid for a period of one year only. We believe our current report continues to conform to the Certificate of Achievement Program's requirements, and we are submitting it to the GFOA to determine its eligibility for a certificate for Fiscal Year 2016.

Acknowledgements. We congratulate our employees for another successful year of operation. Without their dedication and professionalism, we could not have provided such a high level of service to the customers of the SJRA service area. The preparation of the Comprehensive Annual Financial Report on a timely basis was made possible by the dedicated staff of the SJRA's Accounting Department.

Sincerely,

Jace A. Houston General Manager

Tom Michel

Director of Financial and Administrative Services

Pam J. Steiger, CPA Controller

Certificate of Achievement for Excellence in Financial Reporting



Government Finance Officers Association

Certificate of
Achievement
for Excellence
in Financial
Reporting

Presented to

San Jacinto River Authority
Texas

For its Comprehensive Annual Financial Report for the Fiscal Year Ended

August 31, 2015

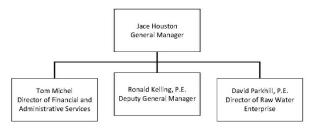
Executive Director/CEO

Organizational Chart

BOARD OF DIRECTORS

Lloyd Tisdale Director President Fred Koetting Director Vice President John D. Eckstrum Director Secretary Michael G. Bleier Director Treasurer Jim Alexander Dîrector Member Ronnie Anderson Director Member Gary Renola Director Member

SENIOR MANAGEMENT TEAM



General and Administration Division

Woodlands Division

GRP Division

Lake Conroe Division

Highlands Division

Board of Directors

	Term Expires
Lloyd B. Tisdale, President	2019
Fredrick Koetting, Vice President	2021
John Eckstrum, Secretary	2017
Michael G. Bleier, Treasurer	2019
Gary Renola, Member	2017
Ronnie Anderson, Member	2021
Jim Alexander, Member	2019

The San Jacinto River Authority is governed by seven directors, appointed by the Governor of the State of Texas. Each director serves a six-year term, and may continue to serve after such term until a successor is appointed.

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FINANCIAL SECTION



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Certified Public Accountants

77 Sugar Creek Center Blvd., Suite 215 | Sugar Land, Texas 77478 main: 346-772-2860 | fax: 346-772-2853

Independent Auditors' Report

Board of Directors San Jacinto River Authority Montgomery County, Texas

We have audited the accompanying financial statements of the business-type activities and each major fund of the San Jacinto River Authority, as of and for the year ended August 31, 2016, and the related notes to the financial statements, which collectively comprise the San Jacinto River Authority's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Opinions

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities and each major fund of the San Jacinto River Authority, as of August 31, 2016, and the respective changes in financial position and cash flows thereof for the year ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and required supplementary information on pages 5-12 and 60-64 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of the financial reporting for placing the basic financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the San Jacinto River Authority's basic financial statements. The introductory section, other supplementary information and statistical section are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The other supplementary information is the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the other supplementary information is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

The introductory and statistical sections have not been subjected to the auditing procedures applied in the audit of the basic financial statements and, accordingly, we do not express an opinion or provide any assurance on them.

Sugar Land, Texas December 16, 2016

and Cot & Co. LLP

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MANAGEMENT DISCUSSION AND ANALYSIS

The management of the San Jacinto River Authority (the "Authority") offers readers of the Authority's financial statements this narrative overview and analysis of the financial activities of the Authority for the fiscal year ended August 31, 2016. We encourage readers to consider the information presented here in conjunction with the financial statements and the notes to the financial statements.

FINANCIAL HIGHLIGHTS

- The Authority's total assets were \$832.9 million; of this amount, approximately \$678.5 million represents net capital assets and \$137.0 million represents cash and cash equivalents under current, noncurrent and deferred assets.
- Liabilities for the Authority totaled \$664.3 million of which \$622.8 million accounts for obligations under long-term debt.
- The Authority's total assets exceeded liabilities by approximately \$169.9 million. This amount represents net position; of this amount, \$76.5 million is net investment in capital assets. An additional \$54.9 million is restricted net position and the remaining \$38.5 million represents unrestricted net position.
- Operating revenues for the Authority at year-end were \$87.0 million. The major revenue sources were water and wastewater treatment service fees to Woodlands' MUDs of \$40.1 million; Groundwater Reduction Plan fees of \$30.8 million; untreated water sales to industrial, municipal and agricultural customers of \$13.1 million; and capacity charges of \$3.8 million.
- Operating expenses totaled \$61.6 million. Highlights within operating expenses were salaries, wages and employee benefits of \$16.4 million, operating supplies of \$11.3 million and depreciation of \$23.5 million.
- Non-operating expenses exceeded non-operating revenues by approximately \$23.9 million. This was primarily attributable to interest expense paid on bonds that totaled \$24.9 million as of year-end.
- Capital contributions totaled \$1.4 million contributions from a Highlands Industrial customer, Woodlands MUDs, and a GRP customer.
- Fiscal Year 2016 is the first year of water sales for the GRP water treatment plant.

OVERVIEW OF THE FINANCIAL STATEMENTS

The Management Discussion and Analysis is intended to serve as an introduction to the Authority's basic financial statements. The Authority's basic financial statements include three components: 1) business-type financial statements, 2) notes to the financial statements, and 3) required supplemental information. This report also contains other supplemental information in addition to the basic financial statements.

ENTERPRISE FUNDS

Enterprise Funds are used to report the same functions presented as business-type activities in the basic financial statements. The Authority's major Enterprise Funds are presented by division as follows:

- Raw Water Supply
- Highlands Division
- Lake Conroe Division
- Woodlands Division
- Groundwater Reduction Plan Division
- General and Administration Division
- Bear Branch
- Region H

NOTES TO THE FINANCIAL STATEMENTS

The notes provide additional information that is essential to a full understanding of the data provided in the financial statements.

STATEMENT OF NET POSITION

The Statement of Net Position for the Authority is presented as one of the required basic financial statements. The Statement of Net Position includes all of the Authority's assets and liabilities. A major function of the Statement of Net Position is to measure the ability of the Authority to meet its current and long-term obligations. In the Statement of Net Position, the difference between total assets and total liabilities is titled as Net Position.

State and local governments report the net value or "Net Position" in these major categories:

- Net Investment in Capital Assets
- Restricted
- Unrestricted

The Governmental Accounting Standards Board (GASB) believes the users of the Authority's financial statements should know whether "Net Position" was invested in capital assets, are restricted for future use or their future use is unrestricted.

FINANCIAL ANALYSIS

Net position may serve over time as a useful indicator of a financial statement position. In the case of the Authority, assets exceeded liabilities by \$169.9 million at the close of the most recent fiscal year.

As of August 31, 2016 and 2015

	2016	2015
Assets		
Current assets	\$ 152,968,808	\$ 206,275,540
Noncurrent assets	1,418,831	1,891,774
Capital assets	678,545,748	655,147,424
Total Assets	832,933,387	863,314,738
Deferred Outflows of Resources	1,565,044	1,222,439
Liabilities		
Current liabilities	38,248,038	55,035,808
Noncurrent liabilities	626,027,227	642,339,009
Total Liabilities	664,275,265	697,374,817
Deferred Inflows of Resources	310,242	78,805
Net Position		
Net Investment in		
Capital Assets	76,461,833	81,417,800
Restricted:		
Debt service	52,840,875	50,405,307
Other	2,091,130	1,874,409
Unrestricted	38,519,086	 33,386,039
Total Net Position	\$ 169,912,924	\$ 167,083,555

- Current assets decreased by \$53.3 million which represents a 26% decrease from the prior year primarily due to a decrease in cash and cash equivalents from spending related to capital assets for the Groundwater Reduction Plan Division's (GRP) construction of water treatment plant and transmission lines and annual debt service payments.
- Noncurrent assets decreased by \$0.5 million, a net 25% decrease due to accrual for Pension Plan and Other Post Employment Benefits increase of \$0.3 million and Prepaid Reservation Fee decrease of \$0.4 million.
- Capital assets increased by \$23.4 million, a 4% increase due to completing aforementioned GRP construction of water treatment plant and transmission lines.
- Total liabilities decreased by \$33.1 million, a 5% decrease from the prior year primarily due to reduction of accounts payable due to less construction and paying down of bonds payable for the Groundwater Reduction Plan Division and Highlands Division.
- Current liabilities decreased by \$16.8 million, a 31% decrease primarily due to construction being completed on new GRP plant and transmission lines.
- Noncurrent liabilities decreased by \$16.3 million, a 3% increase primarily due to reducing debt service.

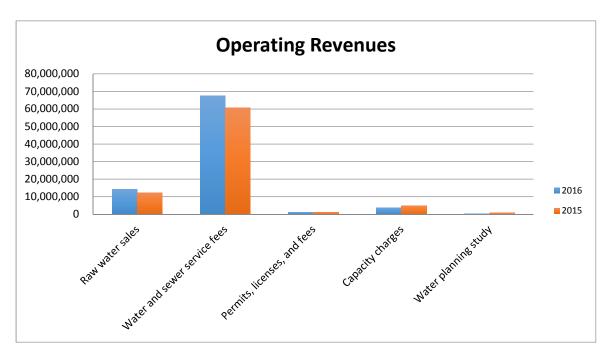
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

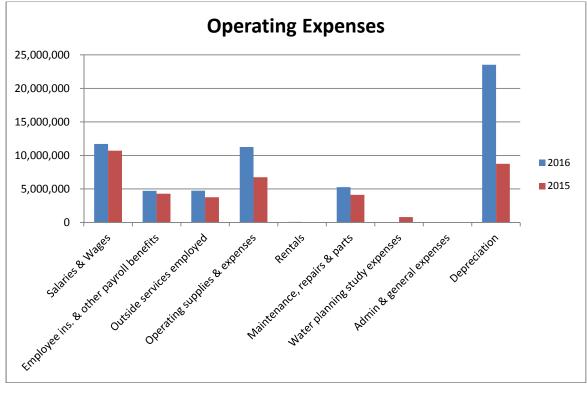
The Statement of Revenues, Expenses and Changes in Net Position is the basic statement of activities for all the Authority's Divisions. The Authority does not seek to earn a profit in the long term. However, the Authority must cover its operations, maintenance and other costs while providing sufficient reserves annually from fees and charges since the Authority does not levy or collect any tax revenue. The Statement of Revenues, Expenses and Changes in Net Position measures how well annual costs are covered by fees and charges.

For the Years Ended August 31, 2016 and 2015

		2016	 2015
Operating Revenues:			
Raw water sales	\$	14,248,674	\$ 12,407,829
Water and sewer service fees		67,391,878	60,607,860
Permits, licenses and fees		1,125,274	1,131,372
Capacity charges		3,834,462	5,022,163
Water planning study (Region H)		359,554	759,984
Total Operating Revenues		86,959,842	79,929,208
Operating Expenses:			
Salaries and wages		11,724,348	10,720,810
Employee insurance and other			
payroll benefits		4,715,723	4,255,143
Outside services employed		5,042,298	3,759,083
Operating supplies & expenses		11,252,100	6,754,835
Rentals		85,327	69,320
Maintenance, repairs and parts		5,279,400	4,113,761
Water planning study expenses (Region I	H)	17,877	802,042
Depreciation		23,527,194	 8,753,185
Total Operating Expenses		61,644,267	 39,228,179
Operating Income		25,315,575	40,701,029
Nonoperating Revenues (Expenses)		(23,894,425)	(25,459,607)
Contributed Capital		1,408,219	4,030,000
Net Income		2,829,369	19,271,422
Net position at beginning of year		167,083,555	 147,812,133
Net Position at End of Year	\$	169,912,924	\$ 167,083,555

The following charts illustrate the breakdown of the Authority's Operating Revenues and Operating Expenses, respectively.





- Salaries and wages increased by \$1.0 million, a 9% increase from the prior year which was due to less vacancies of budgeted positions within the Divisions.
- Operating supplies and expenses increased by \$4.5 million, an increase of 67% due to the start-up of the GRP water treatment plant.
- Depreciation expense increased by \$14.8 million, an increase of 169% from the previous year. The increase was due to the addition of capital assets by purchase/construction of capital assets mostly due to GRP.

CAPITAL ASSETS AND LONG-TERM DEBT

The Authority's net capital assets as of August 31, 2016 totaled \$678.5 million. This investment in capital assets includes land; water permits and rights; office furniture, fixtures and equipment; other machinery and equipment; automobiles and trucks; buildings; dams and appurtenances; water systems; wastewater utility systems; capital improvement plans; and construction in progress. The total increase in the Authority's investment in net capital assets for the current fiscal year was \$23.4 million, a 4% increase.

Major capital asset events during the current fiscal year included the following:

- The Authority added \$430.9 million for the water treatment facility, transmission lines and buildings of the Groundwater Reduction Plan Division, mostly from construction in progress.
- The Authority added \$1.4 million for the Sjolander siphon in the Highlands.
- The Authority added \$2.7 million in the Woodlands for electrical upgrades to water plant #3 and water wells 23 and 24 along with automation to wastewater treatment plants 2 and 3.

	2016		2015
Capital Assets - at cost			
Land	\$	13,357,142	\$ 12,893,124
Water permits and rights		30,947,801	30,947,801
Office furniture, fixtures & equip		5,101,567	3,889,381
Other machinery and equipment		3,851,332	3,162,152
Automobiles and trucks		2,664,759	2,520,012
Buildings		26,278,711	12,949,534
Dams and appurtenances		9,648,763	9,648,676
Water systems		564,622,957	143,792,919
Wastewater utility systems		93,896,853	92,236,618
Capital improvement plans		376,882	376,882
Construction in progress		65,736,314	457,476,529
Less accumulated depreciation		(137,937,333)	 (114,746,204)
Total Capital Assets	\$	678,545,748	\$ 655,147,424

Additional information on the Authority's capital assets can be found in Note 4 to the financial statements.

LONG-TERM DEBT

At the end of the current fiscal year, the Authority had long-term debt of \$622.8 million. The debt primarily represents bonds secured solely by specified revenue sources (i.e. revenue bonds).

As of August 31, 2016 and 2015

	2016	2015
Long-Term Debt First Lien Bonds-		
less current maturities Notes payable less current Unamortized bond premium	\$ 616,340,000 2,308,433 4,151,535	\$ 632,385,000 2,596,704 4,360,409
Total Long-Term Debt	\$ 622,799,968	\$ 639,342,113

The Authority's total first lien bonds decreased a net of \$16.0 million from the previous year.

Additional information on the Authority's long-term debt can be found in Notes 5 and 6 to the financial statements.

REQUEST FOR INFORMATION

This financial report is designed to provide a general overview of the Authority's finances. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to the Controller of the San Jacinto River Authority; P.O. Box 329; Conroe, Texas 77305.

BASIC FINANCIAL STATEMENTS



STATEMENT OF NET POSITION

August 31, 2016

			Business Type Activitie			
			Raw Water	Highlands	Lake Conroe	
	Total	Eliminations	Supply	Division	Division	
Assets and Deferred Outflows						
Current Assets						
Cash and cash equivalents						
Unrestricted	\$ 30,143,446	\$	\$	\$ 15,929,739	\$ 2,322,350	
Restricted:						
Debt service	63,457,024			6,563,813		
Construction	41,335,862			22,521,834		
Other	2,135,798					
Accounts receivable	12,457,566	(2,188,452)	2,029,746	330,341	497,936	
Inventory	117,985			5,896		
Prepaid expenses	3,321,127			43,827	38,017	
Total Current Assets	152,968,808	(2,188,452)	2,029,746	45,395,450	2,858,303	
Noncurrent Assets						
Prepaid reservations fees	1,418,831					
Deferred Outflows of Resources						
Deferred pension related items	1,565,044					
Capital Assets - at cost						
Land	10,860,839			1,643,805	5,402,312	
Land Improvements	2,496,303					
Water permits and rights	30,947,801		30,947,801			
Furniture, fixtures and equipment	5,101,567			267,749	189,769	
Other machinery and equipment	3,851,332			2,117,164	201,409	
Automobiles and trucks	2,664,759			225,841	129,505	
Buildings	26,278,711			1,612,443	171,166	
Dams and appurtenances	9,648,763				7,839,514	
Water systems	564,622,957			44,590,519	6,747	
Wastewater utility systems	93,896,853			, ,	•	
Capital improvement plans	376,882					
Construction in progress	65,736,314			17,284,515	51,202	
Accumulated depreciation	(137,937,333)			(9,813,383)	(3,744,003)	
Total Capital Assets	678,545,748		30,947,801	57,928,653	10,247,621	
Total Assets and Deferred Outflows	s \$ 834,498,431	\$ (2,188,452)	\$ 32,977,547	\$ 103,324,103	\$ 13,105,924	

Woodlands		Groundwater podlands Reduction							eneral and ministration	
	Division	P	lan Division	Ве	Bear Branch		Region H	Division		
\$	2,271,515	\$	5,967,222	\$	138,614	\$		\$	3,514,006	
	3,205,695		53,687,516							
	11,053,780		7,760,248							
	2,004,031		7,700,210				131,767			
	5,191,581		6,274,478				2027, 07		321,936	
	112,089		, ,						, , , , , ,	
	238,576		2,357,097		1,774				641,836	
	24,077,267		76,046,561		140,388		131,767		4,477,778	
					_					
			1,418,831							
									1,565,044	
									1,505,044	
	1,829,065		1,138,325		847,332					
	28,095		2,468,208							
	1,030,916		2,323,998						1,289,135	
	1,182,332		350,427							
	1,119,349		448,730						741,334	
	2,814,140		15,565,138		1 000 040				6,115,824	
	102 146 427		417 700 500		1,809,249				170 674	
	102,146,427		417,700,590						178,674	
	93,896,853 376,882									
	10,074,883		38,255,371						70,343	
1	105,011,895)		(16,349,016)		(296,844)				(2,722,192	
	109,487,047		461,901,771		2,359,737				5,673,118	
	109,707,07/		101,301,771		۱۵۱٫۶۵۷٫۱				3,0/3,110	
.	133,564,314	\$	539,367,163	\$	2,500,125	\$	131,767	\$	11,715,940	

STATEMENT OF NET POSITION

August 31, 2016

				Business - Type Activities				Activities -	
				Raw Water Enterprise					
					Raw Water		Highlands		ke Conroe
_	Total	E	liminations		Supply		Division		Division
<u>Liabilities</u>									
Current Liabilities									
Accounts payable and accrued									
liabilities - unrestricted	\$ 6,624,620	\$	(2,188,452)	\$	41,081	\$	1,179,920	\$	260,697
Restricted for Debt service:									
Current portion of bonds	18,350,000				1,235,000		1,925,000		
Current portion of notes	288,568								
Accrued interest payable	10,811,743				195,594		975,882		
Restricted for Construction:									
Accounts payable									
Retainage payable	1,981,241						200,748		
Unearned revenue	191,866				3,900				156,670
Total Current Liabilities	38,248,038		(2,188,452)		1,475,575		4,281,550		417,367
Noncurrent Liabilities									
Net Pension obligation	1,812,720								
Net OPEB obligation	1,414,539						269,994		506,127
Total Noncurrent Liabs	3,227,259						269,994		506,127
Long-Term Debt									
First lien water revenue bonds -									
less current maturities	620,491,535				11,641,839		61,114,689		
Notes payable less current	2,308,433								
Total Long-Term Debt	622,799,968				11,641,839		61,114,689		
Total Liabilities	664,275,265		(2,188,452)		13,117,414		65,666,233		923,494
Deferred Inflows of Resources									
Differences between projected and actual									
earnings on pension plan investments	310,242								
<u>Fund Equity</u>									
Net Position									
Net investment in capital assets	76,461,833				18,070,962		17,210,050		10,247,621
Restricted:	70,101,033				10,070,302		17,210,030		10,217,021
Debt service	52,840,875						5,587,931		
Other	2,091,130						3,307,331		
Unrestricted	38,519,086				1,789,171		14,859,889		1,934,809
Total Net Position	169,912,924	-			19,860,133		37,657,870		12,182,430
Total Net Position Total Liabilities, Deferred Inflows	103,312,324				19,000,133	-	37,037,070	-	12,102,730
and Fund Equity	\$ 834,498,431	\$	(2,188,452)	\$	32,977,547	\$	103,324,103	\$	13,105,924
=	. , ,	<u> </u>	(, -,)	<u> </u>	, ,-	<u> </u>	, ,	<u></u>	

Enterprise Funds Woodlands Division		Groundwater Reduction Plan Division		eduction		Region H	General and Administration Division		
\$ 3,981,326	\$	2,733,068	\$	5,993	\$	13,372	\$	597,615	
2,165,000		13,025,000						288,568	
695,609		8,944,658						200,300	
636,362		1,144,131							
						31,296			
7,478,297		25,846,857		5,993		44,668		886,183	
								1,812,720	
535,612								102,806	
535,612								1,915,526	
40,038,559		507,696,448							
40,038,559		507,696,448					_	2,308,433 2,308,433	
48,052,468		533,543,305		5,993	_	44,668		5,110,142	
								310,242	
77,700,906		(52,203,560)		2,359,737				3,076,117	
2,510,086		44,742,858							
2,004,031						87,099			
3,296,823		13,284,560		134,395			_	3,219,439	
85,511,846		5,823,858		2,494,132		87,099	_	6,295,556	
\$ 133,564,314	\$	539,367,163	\$	2,500,125	\$	131,767	\$	11,715,940	

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

Year Ended August 31, 2016

			Business - Type Activities					
			Ra	Raw Water Enterprise				
			Raw Water	Highlands	Lake Conroe			
	Total	Eliminations	Supply	Division	Division			
Operating Revenues:								
Water sales:								
Industrial and Municipal	\$ 12,622,941	\$ (2,152,841)	\$ 14,775,782	\$	\$			
Irrigation	139,677		139,677					
Water and sewer service fees	67,391,878	(14,899,500)	338,214					
Permits, licenses and fees	1,125,274				1,125,274			
Contractual revenues	1,486,056				1,486,056			
Capacity charges	3,834,462							
Water planning grant	359,554							
Total Operating Revenues	86,959,842	(17,052,341)	15,253,673		2,611,330			
Operating Expenses:								
Salaries and wages	11,724,348			1,570,632	1,354,376			
Employee insurance and other								
payroll benefits	4,715,723			636,092	617,693			
Outside services employed	5,042,298	(14,625,157)	379,121	322,169	586,575			
Operating supplies and expenses	11,252,100	(2,427,184)		285,163	218,239			
Rentals	85,327	(22,310)		2,756	42,108			
Maintenance, repairs & parts	5,279,400			256,158	337,737			
Water planning grant expenses	17,877							
General and admin. expenses allocated				540,104	469,415			
Depreciation	23,527,194			1,482,982	186,965			
Total Operating Expenses	61,644,267	(17,074,651)	379,121	5,096,056	3,813,108			
Operating Income (Loss)	25,315,575	22,310	14,874,552	(5,096,056)	(1,201,778)			
Nonoperating Revenues (Expenses)								
Interest income	396,775			106,587				
Gain (Loss) on disposal of assets	452,827			129,162	103,667			
Other revenues	39,697	(22,310)		6,355	6,150			
Amortization of bond premium or discounts	278,666		32,624	15,561				
Bond issuance costs	(108,133)			(923)				
Interest expense	(24,954,257)		(472,175)	(2,324,409)				
Total Nonoperating Revenues								
(Expenses)	(23,894,425)	(22,310)	(439,551)	(2,067,667)	109,817			
Income (Loss) Before								
Contributions and Transfers	1,421,150		14,435,001	(7,163,723)	(1,091,961)			
Transfers			(12,411,484)	10,931,572	787,573			
Capital Contributions/(Distributions)	1,408,219			1,000,000				
Change in Net Position	2,829,369		2,023,517	4,767,849	(304,388)			
Net Position at Beginning of Year	167,083,555		17,836,616	32,890,021	12,486,818			
Net Position at End of Year	\$ 169,912,924	\$	\$ 19,860,133	\$ 37,657,870	\$ 12,182,430			
			T =3,000,200	, 21,007,00				

Enterprise Funds

	Groundwater			General and
Woodlands	Reduction			Administration
Division	Plan Division	Bear Branch	Region H	Division
\$	\$	\$	\$	\$
36,298,006	45,655,158			
3,834,462				
			359,554	
40,132,468	45,655,158		359,554	
4 400 204	2 (20 002	10.116		C42 020
4,499,294	3,638,892	19,116		642,038
1,877,679	1,354,422	7,505		222,332
15,932,785	1,644,201	22,241	408,681	371,682
3,730,081	8,578,047	3,799		863,955
32,163	4,236	1,750		24,624
4,091,117	358,162	117,516		118,710
			17,877	
739,877	584,825	14,962		(2,349,183)
6,390,119	15,142,402	21,705		303,021
37,293,115	31,305,187	208,594	426,558	197,179
2,839,353	14,349,971	(208,594)	(67,004)	(197,179)
51,893	200,805	422		37,068
58,336	152,607	122		9,055
15,747	6,294			27,461
225,615	4,866			27,101
	(107,210)			
(725,139)	(21,312,915)			(119,619)
(373,548)	(21,055,553)	422		(46,035)
2,465,805	(6,705,582)	(208,172)	(67,004)	(243,214)
(116,243)	(42,692)	(11,083)	138,497	723,860
179,499	70,541	158,179	71.100	100.515
2,529,061	(6,677,733)	(61,076)	71,493	480,646
82,982,785	12,501,591	2,555,208	15,606	5,814,910
\$ 85,511,846	\$ 5,823,858	\$ 2,494,132	\$ 87,099	\$ 6,295,556

STATEMENT OF CASH FLOWS

Year Ended August 31, 2016

								Business -	Туре	Activities -	
					Raw Water Enterprise						
						Raw Water		Highlands		Lake Conroe	
		Total	Eliminations		Supply		Division		Division		
Cash Flows from Operating Activities				_							
Cash received from customers	\$	87,807,007	\$	(17,052,341)	\$	14,476,439	\$	(742,939)	\$	2,620,122	
Cash payments to suppliers for											
goods and services		(38,095,458)		17,074,651		(389,031)		(2,122,906)		(1,829,473)	
Cash paid for employee services		(16,325,232)						(2,175,169)		(1,912,916)	
Other revenues		39,697		(22,310)				6,355		6,150	
Net Cash Provided (Used)				_						_	
by Operating Activities		33,426,014				14,087,408	_	(5,034,659)	_	(1,116,117)	
Cash Flows from Noncapital Financing	Activ	/ities									
Transfers						(12,411,484)		10,931,572		787,573	
Net Cash Provided (Used) by											
Noncapital Finance Activities						(12,411,484)		10,931,572		787,573	
Cash Flows from Capital and Related Fi	nan	cing Activities									
Principal paid on bonds		(18,355,000)				(1,190,000)		(910,000)			
Principal paid on notes		(273,881)									
Interest paid		(25,532,886)				(485,924)		(1,989,041)			
Proceeds from bond sales		2,305,000									
Bond issue expenses		(108,133)						(923)			
Acquisition of facilities and equipment		(46,863,948)						(12,680,592)		(70,487)	
Proceeds from the sale of assets		452,827						129,162		103,667	
Capital contributions/(distributions)		1,408,219						1,000,000			
Net Cash Provided (Used)											
by Capital and Related											
Financing Activities		(86,967,802)				(1,675,924)		(14,451,394)		33,180	

Ente		

		roundwater						General and	
Woodlands						Administration			
 Division	P	Plan Division		ear Branch		Region H		Division	
\$ 40,505,783	\$	45,363,609	\$	(14,962)	\$	300,080	\$	2,351,216	
(24,836,967)		(23,721,977)		(168,078)		(547,561)		(1,554,116)	
(6,314,373)		(4,997,670)		(26,621)				(898,483)	
 15,747	_	6,294						27,461	
9,370,190	_	16,650,256		(209,661)		(247,481)		(73,922)	
 (116,243)		(42,692)		(11,083)		138,497		723,860	
 (116,243)		(42,692)		(11,083)		138,497		723,860	
(3,245,000)		(13,010,000)						(272 001)	
(1,723,313)		(21,214,989)						(273,881) (119,619)	
(1,723,313)		2,305,000						(113,013)	
		(107,210)							
(8,377,667)		(25,389,565)						(345,637)	
58,336		152,607						9,055	
 179,499		70,541		158,179				, 	
(13,108,145)		(57,193,616)		158,179				(730,082)	

STATEMENT OF CASH FLOWS

Year Ended August 31, 2016

				Business -	Type Activities -
			R	Raw Water Enterpris	e
			Raw Water	Highlands	Lake Conroe
	Total	Eliminations	Supply	Division	Division
Cash Flows from Investing Activities					
Interest earned	396,776			106,587	
Net Cash Provided by		·			
Investing Activities	396,776			106,587	
Net Increase (Decrease)					
in Cash and Cash Equivalents	(53,145,012)			(8,447,894)	(295,364)
Cash and equivalents at beginning					
of year	190,217,142			53,463,280	2,617,714
Cash and Equivalents at End					
of Year	\$ 137,072,130	\$	\$	\$ 45,015,386	\$ 2,322,350
Reconcilation of Operating Income (Loss	-				
Cash Provided (Used) by Operating Ac	tivities				
1 3 ()	\$ 25,315,575	\$ 22,310	\$ 14,874,552	\$ (5,096,056)	\$ (1,201,778)
Adjustments to reconcile operating income					
net cash provided (used) by operating ac					
Other revenues and expenses	39,697	(22,310)		6,355	6,150
Depreciation	23,527,194			1,482,982	186,965
(Increase) decrease in receivables	3,124,879	2,188,452	(771,534)	(202,835)	497,174
(increase) decrease in inventory	(66,571)			(484)	
(Increase) decrease in prepaid					
expenses and deposits	(70,233)			652	(7,348)
Increase (decrease) in net pension liabilit	y 65,061				
Increase (decrease) in accounts payable					
and accrued liabilities	(18,474,460)	(2,188,452)	(9,910)	(1,256,828)	(637,466)
Increase (decrease) in net OPEB obligation	on 165,302			31,555	59,153
Increase (decrease) in deferred outflows	(342,605)				
Increase (decrease) in deferred inflows	231,437				
Increase (decrease) in unearned					
revenue	(89,262)		(5,700)		(18,967)
Total Adjustments	8,110,439	(22,310)	(787,144)	61,397	85,661
Net Cash Provided (Used) by					
Operating Activities	\$ 33,426,014	\$	\$ 14,087,408	\$ (5,034,659)	\$ (1,116,117)

erprise Funds								
	G	roundwater					G	eneral and
Voodlands		Reduction					Ad	ministration
Division	_ P	lan Division	Ве	ear Branch		Region H		Division
51,893		200,805		423				37,068
51,893		200,805		423				37,068
(3,802,305)		(40,385,247)		(62,142)		(108,984)		(43,076)
22,337,326		107,800,233		200,756		240,751		3,557,082
18,535,021	\$	67,414,986	\$	138,614	\$	131,767	\$	3,514,006
2,839,353	\$	14,349,971	\$	(208,594)	\$	(67,004)	\$	(197,179)
15.747		6,294						27,461
		· ·		21,705				303,021
1,118,313 (66,087)		293,276		·				2,033
155,342		(152,236)		51				(66,694) 65,061
(1,140,076) 62,600		(12,989,451)		(22,823)		(121,003)		(108,451) 11,994 (342,605) 231,437
(5.121)						(59.474)		
6,530,837		2,300,285		(1,067)		(180,477)		123,257
9,370,190	\$	16,650,256	\$	(209,661)	\$	(247,481)	\$	(73,922)
	Voodlands Division 51,893 51,893 (3,802,305) 22,337,326 18,535,021 2,839,353 15,747 6,390,119 1,118,313 (66,087) 155,342 (1,140,076) 62,600 (5,121) 6,530,837	Moodlands Division 51,893 51,893 (3,802,305) 222,337,326 18,535,021 \$ 2,839,353 \$ 15,747 6,390,119 1,118,313 (66,087) 155,342 (1,140,076) 62,600 (5,121) 6,530,837	Noodlands Division Groundwater Reduction Plan Division 51,893 200,805 51,893 200,805 (3,802,305) (40,385,247) 22,337,326 107,800,233 18,535,021 \$ 67,414,986 2,839,353 \$ 14,349,971 15,747 6,294 6,390,119 15,142,402 1,118,313 293,276 (66,087) (152,236) (1,140,076) (12,989,451) 62,600 (5,121) 6,530,837 2,300,285	Moodlands Division Groundwater Reduction Plan Division Between Plan Division 51,893 200,805 51,893 200,805 (3,802,305) (40,385,247) 22,337,326 107,800,233 18,535,021 \$ 67,414,986 \$ 2,839,353 \$ 14,349,971 \$ 15,747 6,294 6,390,119 15,142,402 1,118,313 293,276 (66,087) 155,342 (152,236) (11,140,076) 62,600 (12,989,451) 62,600 (5,121) (5,530,837 2,300,285	Moodlands Division Groundwater Reduction Plan Division Bear Branch 51,893 200,805 423 51,893 200,805 423 (3,802,305) (40,385,247) (62,142) 22,337,326 107,800,233 200,756 18,535,021 \$ 67,414,986 \$ 138,614 2,839,353 \$ 14,349,971 \$ (208,594) 15,747 6,294 21,705 1,118,313 293,276 21,705 (66,087) 155,342 (152,236) 51 (1,140,076) (12,989,451) (22,823) 62,600 (5,121) (5,530,837 2,300,285 (1,067)	Moodlands Division Groundwater Reduction Reduction Bear Branch 51,893 200,805 423 51,893 200,805 423 (3,802,305) (40,385,247) (62,142) 22,337,326 107,800,233 200,756 18,535,021 \$67,414,986 \$138,614 \$ 2,839,353 \$14,349,971 \$(208,594) \$ 15,747 6,294 21,705 1,118,313 293,276 21,705 15,745 6,66,087) 51 (1,140,076) (12,989,451) (22,823) 62,600 (5,121) (5,121) (22,823) (1,067) —	Moodlands Division Groundwater Reduction Plan Division Bear Branch Region H 51,893 200,805 423 51,893 200,805 423 (3,802,305) (40,385,247) (62,142) (108,984) 22,337,326 107,800,233 200,756 240,751 18,535,021 \$67,414,986 \$138,614 \$131,767 2,839,353 \$14,349,971 \$(208,594) \$(67,004) 15,747 6,294 21,705 1,118,313 293,276 (66,087) (59,374) 51 (1,140,076) (12,989,451) (22,823) (121,003) (5,121) (5,121) (59,474) (1,067) (180,477)	Noodlands Division Groundwater Reduction Plan Division Bear Branch Region H Add Plan Division 51,893 200,805 423

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NOTES TO FINANCIAL STATEMENTS

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The accounting and reporting policies of the San Jacinto River Authority (the "Authority"), a governmental agency and political subdivision of the State of Texas, conform to accounting principles generally accepted in the United States of America as prescribed by the Governmental Accounting Standards Board ("GASB"). The following is a summary of the more significant policies consistently applied in the preparation of the accompanying financial statements:

A. Reporting Entity

The reporting entity refers to the scope of activities, organizations and functions included in the financial statements. The Authority is a separate, self-supporting governmental unit and is administered by a Board of seven members who are appointed by the Governor of the State of Texas. There are no dependent functions or agencies that meet any of the criteria for inclusion in the reporting entity in accordance with the requirements of the GASB.

B. <u>Business-Type Activities</u>

The business-type activities and the related accounts of the Authority are organized on the basis of Enterprise Funds, each of which is considered a separate accounting entity. The operations of each Enterprise Fund are accounted for with a separate set of self-balancing accounts that comprise its assets, liabilities, fund equity, revenues and expenses, as appropriate. These Enterprise Funds are used to account for operations (1) that are financed and operated in a manner similar to private business enterprises – where the intent of the governing body is that the cost of providing services to customers on a continuing basis (expenses, including depreciation) be financed or recovered primarily through user charges; or (2) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability, debt service or other purposes.

The Enterprise Funds maintained by the Authority are described below:

General and Administration Fund ("General and Administration Division")

The General and Administration Division, located in the general business office at Lake Conroe, consists of professional, technical, accounting, administrative and support staff working under the direction of the General Manager. The General and Administration Division provides management and support services to the SJRA's four operating divisions, Region H and Bear Branch and their time and salary costs are allocated to each division based on time worked. The majority of the growth occurring during and after 2007 (see Number of Employees by Division, pages 88-89) had been directly related to the planning and implementation of a groundwater reduction program in response to regulations adopted by the Lone Star Groundwater Conservation District.

NOTES TO FINANCIAL STATEMENTS

Raw Water Fund ("Raw Water Enterprise")

This Enterprise consists of the Highlands and Lake Conroe Divisions plus revenue and expenses associated with the Authority's overall raw water supply system that are not otherwise divisible between the Highlands Division and the Lake Conroe Division (Raw Water Supply). The Enterprise accounts for the long-term water sale contracts to industrial, agricultural and municipal customers from its raw water supplies. Most of the sales contracts contain provisions for the quantities of water, take or pay whether or not the water is used by the customers. Some of the sales contracts contain options and reservations for the additional purchases of near-term future water supplies by customers. In all such contracts, the Authority has reserved the right from time to time to adjust its rates for the sale and for reservation of raw water.

Highlands Fund ("Highlands Division")

This fund accounts for the long-term water sale commitments to several industrial, agricultural and municipal customers from its water resources in the Reservoir and Canal System located in Highlands, Texas.

Lake Conroe Dam and Reservoir Fund ("Lake Conroe Division")

The Authority contracted with the City of Houston for the joint construction of Lake Conroe. Under the terms of the contract, the City of Houston advanced two-thirds of the financing of such construction and owns two-thirds of permitted water rights of Lake Conroe. The Authority, in whom the legal title to the physical properties is vested, owns the remaining one-third of the permitted water rights. The Authority operates Lake Conroe for the benefit of customers it serves and the City of Houston and customers they serve. The operating costs of Lake Conroe are generally borne one-third by the Authority and two-thirds by the City of Houston. The accompanying financial statements include only the costs of the Authority's ownership interest in Lake Conroe; therefore, the costs of the City of Houston's ownership interest of \$23,648,799 in Lake Conroe are excluded from the capital asset totals presented.

During the useful life of Lake Conroe, the Authority has been contracted to operate Lake Conroe for the benefit of the Authority and for the benefit of the City of Houston and its undivided two-thirds ownership interest. For operating Lake Conroe, the Authority is reimbursed for two-thirds of the net annual costs and expenses (after credits for revenues received from recreational facilities and other Lake Conroe sources except the sale of water) incurred by the Authority for maintenance, operation and capital outlays of Lake Conroe. Due to the joint ownership interests in capital assets, the accompanying financial statements present only the Authority's share in capital assets of Lake Conroe.

NOTES TO FINANCIAL STATEMENTS

Woodlands Division Fund ("Woodlands Division")

This fund accounts for the water and wastewater treatment plants (Central Plants) and major water production, storage and distribution facilities and wastewater collection and conveyance equipment (Central Lines) located in The Woodlands, Texas. As described below, the Central Plants and Central Lines (collectively, the Central Facilities) are provided to this fund through purchases at actual costs of reserve capacity rights in such Central Facilities by the eleven municipal utility districts located in The Woodlands, Texas. Some of the costs of reserve capacity were reduced by federal grants received by the Authority for the initial cost of construction and expansion of wastewater treatment facilities comprising a part of the Central Facilities. The Woodlands Division participates in the groundwater reduction program administered by the Authority's GRP Division. The pumpage fee and surface water fee income and related payments are reflected in the eliminations column of the financial statements.

All activities necessary to provide water and sewer services from such assets are accounted for in this fund, including operations, maintenance, financing and related debt service, and billings to and collections from the participating municipal utility districts. The basic agreement with the municipal utility districts provides for water and wastewater service billings based upon the recovery of the actual expenses incurred for the operations, maintenance and contingency reserves for the Central Facilities, exclusive of depreciation of such assets, as well as capacity charges for the purchase of reserved capacity rights. As of August 31, 2016, the following municipal utility districts have purchased reserve capacity in such Central Facilities: Montgomery County Municipal Utility District Nos. 6, 7, 36, 39, 46, 47, 60 and 67, The Woodlands Municipal Utility District No. 1, The Woodlands Metro Center Municipal Utility District and Harris-Montgomery Counties Municipal Utility District No. 386.

In the initial 1975 agreement and supplemental agreements thereto between the Authority and The Woodlands Development Company (Company) including its successors, the Company agreed to advance monies to the Woodlands Division, to the extent that funds were not otherwise available to finance the costs of the expansions to the Central Facilities. Such agreements also stipulate that sums advanced to the Woodlands Division by the Company shall be reimbursed to the Company from capacity charges received from the participating municipal utility districts. Since 1989, the Company has not been called upon to make any advances for such purposes, and substantially all prior advances by the Company have been fully reimbursed. The participating municipal utility districts make payment of capacity charges for purchased reserved capacity rights by contributing their respective pro rata shares of costs, in cash by contributing additional facilities in kind, or by payment of their pro rata shares of the debt services costs on contract revenue bonds issued by the Authority to finance the costs of Central Facilities.

NOTES TO FINANCIAL STATEMENTS

Groundwater Reduction Plan Fund ("Groundwater Reduction Plan Division")

As authorized by the Board of Directors, the Authority is developing a Groundwater Reduction Plan (GRP) on behalf of all large volume groundwater users (LVGU's) within Montgomery County who choose to join. Individual LVGU's in Montgomery County will be able to comply with the Lone Star Groundwater Conservation District (LSGCD) regulatory requirements to submit a GRP by participating in the Authority's GRP. The projected water demand of all participating LVGU's is included in the planning for the Authority's regionalized surface water treatment and transmission system. The specific requirements for this planning are set forth in the LSGCD's District Regulatory Plan. In order to join the Authority's GRP, individual LVGU's had to execute a GRP contract with the Authority obligating them to pay groundwater pumpage fees and/or surface water fees. The revenues from participant fees cover all costs associated with implementing the GRP program.

On October 16, 2009, a Water Supply Contract with City of Houston was signed by the Mayor of the City of Houston. The agreement allows the Authority to purchase surface water from the City's two-thirds share in Lake Conroe. The Authority will pay a reservation fee for water that is reserved from the City but not actually used in a given year. The reservation fee will be a prorated amount based on one-half of the City's share of the annual O&M and capital expenses for Lake Conroe. The term of the agreement is for 80 years, with a continuation of service upon expiration under similar terms.

Bear Branch Fund ("Bear Branch")

The Authority also owns and maintains the Bear Branch Reservoir System (Bear Branch) which provides elements of a storm water management system within a portion of The Woodlands, Texas service area. The Authority purchased the assets of Bear Branch from the Woodlands Land Development Company, LP in April 2000. All activities necessary to maintain and improve Bear Branch assets are accounted for in this fund. As of August 31, 2016, contracts have been signed with Montgomery County Municipal Utility Districts Nos. 7, 46, 47, 60 and 67 to purchase their agreed to proportionate share of reserve capacity rights for storm water detention resulting from the construction and maintenance of Bear Branch System.

Region H Fund ("Region H")

Under an agreement with the Texas Water Development Board, the Authority is the designated contracting agency and group-appointed administrator of the Region H Water Planning Group.

C. Measurement Focus and Basis of Accounting

The Enterprise Funds have a net income or economic resources measurement focus and are accounted for using the accrual basis of accounting, under which revenues are recognized when they are earned including unbilled water and sewer services which are accrued. Expenses are recognized at the time the liability is incurred. With this measurement focus, all assets and liabilities associated with the operation of these funds are included in the Statement of Net Position.

NOTES TO FINANCIAL STATEMENTS

The Authority distinguishes *operating* revenues and expenses from *nonoperating* items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the Authority's principal ongoing operations. The principal operating revenues of the Authority are charges to customers for sales and services. Operating expenses include the cost of sales and services, administrative expenses and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses. The Authority applies all GASB pronouncements as well as Financial Accounting Standards Board pronouncements issued on or before November 30, 1989, unless those pronouncements conflict with or contradict GASB pronouncements.

D. Cash and Cash Equivalents

Cash and cash equivalents include amounts in checking, savings, money market accounts and Public Funds Investment Pools and securities per the Authority's Investment Policy.

E. Accounts Receivable

The allowance for doubtful accounts is established to provide an estimate of bad debts charged to revenues. Losses are charged against the allowance when Management believes the collectibility of a receivable is unlikely. Subsequent recoveries, if any, are credited to the allowance. The allowance for doubtful accounts is evaluated on a regular basis by Management and is based on historical experience and specifically identified questionable receivables. The evaluation is inherently subjective as it requires estimates that are susceptible to significant revision as more information becomes available. As of August 31, 2016, no allowance for bad debts is recorded.

F. <u>Depreciation</u>

Depreciation is provided for in amounts sufficient to relate the cost of the depreciable property to operations on a straight-line basis over their estimated useful lives in the Enterprise Funds. The depreciation for the Lake Conroe Division is based only on the one-third ownership interest of the Authority in such assets. The Authority's policy is to capitalize assets with an initial installed cost exceeding \$5,000 and useful life of five years or greater. The useful lives by the type of assets are as follows:

Asset Class	<u>Useful Life</u>
Office furniture, fixtures and equipment	5 years
Other machinery and equipment	5-10 years
Automobiles and trucks	5-10 years
Buildings	50 years
Dams and appurtenances	100 years
Water systems	30 years
Wastewater utility systems	30 years
Capital improvement plans	20 years

The Authority's Management considers its water permits and rights permanent in nature and since these intangible assets have no evident limited life, no amortization is being recognized.

NOTES TO FINANCIAL STATEMENTS

G. <u>Unamortized Bond Premium or Discount</u>

Included within long-term debt is unamortized bond premium or discount. The bond premiums or discounts are being amortized over the life of the related obligation on the straight-line method.

H. Date of Management's Review

Subsequent events have been evaluated through December 16, 2016, which is the date the financial statements were available to be issued.

I. Net Position

Net position represents the difference between assets and liabilities. Investment in capital assets consist of capital assets, net of accumulated depreciation, reduced by the outstanding balances of any borrowing used for the acquisition, construction or improvements of those assets, and adding back unspent bond proceeds.

Net positions are reported as restricted when there are limitations imposed on their use through external restrictions imposed by creditors, grantors, or laws or regulations of other governments. Unrestricted net position represents the remaining portion of net position.

A summary of **net investment in capital assets** as of August 31, 2016 follows:

	Capital Assets - Net of			Notes and Bonds	
		Depreciation		Payable	Total
General and Administration Division	\$	5,673,118	\$	(2,597,001)	\$ 3,076,117
Raw Water Supply		30,947,801		(12,876,839)	18,070,962
Highlands Division		80,249,739		(63,039,689)	17,210,050
Lake Conroe Division		10,247,621			10,247,621
Woodlands Division		119,904,465		(42,203,559)	77,700,906
Groundwater Reduction Plan Division		468,517,888		(520,721,448)	(52,203,560)
Bear Branch		2,359,737			2,359,737
Region H			_		
Total	\$	717,900,369	\$	(641,438,536)	\$ 76,461,833

NOTES TO FINANCIAL STATEMENTS

A summary of net position restricted for **debt service** as of August 31, 2016 follows:

		Restricted Cash for	P	Liabilities ayable from Restricted Cash for		
	D	ebt Service		Debt Service		Total
General and Administration Division Raw Water Supply	\$		\$		\$	
Highlands Division Lake Conroe Division		6,563,813		(975,882)		5,587,931
Woodlands Division		3,205,695		(695,609)		2,510,086
Groundwater Reduction Plan Division Bear Branch Region H		53,687,516		(8,944,658)		44,742,858
Total	\$	63,457,024	\$	(10,616,149)	\$	52,840,875

A summary of net position restricted for **construction** as of August 31, 2016 follows:

	Restricted Cash for Construction	Bonds Payable	Liabilities Payable from Restricted Cash for Construction	Total
General and Administration Division	\$	\$	\$	\$
Raw Water Supply				
Highlands Division	22,521,834	(22,321,086)	(200,748)	-
Lake Conroe Division				
Woodlands Division	11,053,780	(10,417,418)	(636,362)	-
Groundwater Reduction Plan Division	7,760,248	(6,616,117)	(1,144,131)	-
Bear Branch				
Region H				
	A. 44.005.070	* (00.054,(04)		
Total	\$ 41,335,862	\$ (39,354,621)	\$ (1,981,241)	\$ -

NOTES TO FINANCIAL STATEMENTS

A summary of net position restricted for **other** as of August 31, 2016 follows:

	C	ontingency					
	Reserve Grants			Grants	Total		
General and Administration Division	\$		\$		\$		
Raw Water Supply							
Highlands Division							
Lake Conroe Division							
Woodlands Division		2,004,031				2,004,031	
Groundwater Reduction Plan Division							
Bear Branch							
Region H				87,099		87,099	
Total	\$	2,004,031	\$	87,099	\$	2,091,130	

A summary of net position – **unrestricted** as of August 31, 2016 follows:

			De	esignated					
						Capital			
	Ope	rating			Re	eserve and			
	Res	serve	Co	ontingency	Re	placement	Ur	ndesignated	 Total
General & Administration Div.	\$	740,773	\$	1,481,547	\$	927,523	\$	69,596	\$ 3,219,439
Raw Water Supply								1,789,171	1,789,171
Highlands Division	Ç	961,105		1,922,211		4,673,531		7,303,042	14,859,889
Lake Conroe Division	2	298,228		596,456		1,427,666		(387,541)	1,934,809
Woodlands Division	-	789,356						2,507,467	3,296,823
Groundwater Reduct. Plan Div.	4,	105,060						9,179,500	13,284,560
Bear Branch								134,395	134,395
Region H			_						
Total	\$ 6,8	394,522	\$	4,000,214	\$	7,028,720	\$	20,595,630	\$ 38,519,086

NOTES TO FINANCIAL STATEMENTS

NOTE 2 – CASH AND CASH EQUIVALENTS AND INVESTMENTS

All cash, savings, money market accounts and Public Funds Investment Pools are in various financial institutions and are carried at cost. Marketable securities are held at U.S. Bank and are carried at market value.

		Book Balance		Bank Balance	Insurance & Market Value of Collateral
Collateral held by pledging banks in the					
Authority's name	\$	4,354,564	\$	5,333,086	\$ 16,126,695
Cash equivalents, not requiring pledging	ı				
by banks, money funds & Pools		132,717,566		131,739,044	N/A
Total Cash and Cash Equivalents	\$	137,072,130	\$ 1	137,072,130	

The aforementioned cash equivalents are secured by U.S. Government obligations and investment pools do not require collateral to be held by the financial institution.

Investment Policy

The Authority has adopted a written Public Funds Investment Act policy regarding the investment of its funds as defined in the Public Funds Investment Act, Chapter 2256, Texas Government Code. The investments of the Authority are in compliance with its investment policy.

Investments

River authorities in Texas are authorized to make investments as follows:

- Obligations of the U.S. or its agencies
- Obligations of the state of Texas or its agencies
- Obligations guaranteed by the U.S. or the state of Texas
- Certificates of deposit of federally insured banks and savings and loans domiciled in Texas
- Various others meeting specific requirements

The Authority invested in obligations of the U.S. or its agencies as of August 31, 2016.

Public Funds Investment Pools

Public funds investment pools in Texas ("Pools") are established under the authority of the Interlocal Cooperation Act, Chapter 79 of the Texas Government Code, and are subject to the provisions of the Public Funds Investment Act (the "Act"), Chapter 2256 of the Texas Government Code. In addition to other provisions of the Act designed to promote liquidity and safety of principal, the Act requires Pools to: (1) have an advisory board composed of participants in the pool and other persons who do not have a business relationship with the pool and are qualified to advise the pool; (2) maintain a continuous rating of no lower than AAA or AAAm or an equivalent rating by at least one nationally recognized rating service; and (3) maintain the market value of its underlying investment portfolio within one half of one percent of the value of its shares.

NOTES TO FINANCIAL STATEMENTS

The Authority has been authorized by the Board of Directors to invest in the Pools. In accordance with Governmental Accounting Standards Board ("GASB") Statement No. 79, investment pools use amortized cost (which excludes unrealized gains and losses) to compute share price. An external investment pool qualifies for amortized cost reporting if it transacts with its participants at a stable net asset value per share and meets various portfolio maturity, quality, diversification liquidity and pricing requirements. Investments in pools are deemed to have a weighted average maturity of one day. At August 31, 2016, the Authority participated in TexPool (\$98,082,304) and TexStar (\$4,418,873).

Interest Rate Risk

In accordance with its investment policy, the Authority manages its exposure to declines in fair market values by limiting the weighted average maturity of its investment portfolio to less than two years, in order to meet cash requirements for ongoing operation. The Authority's investments in the state investment pools via TexPool and TexStar were rated AAAm by Standard and Poor's.

<u>Credit Risk – Investments</u>

In accordance with its investment policy, the Authority minimized credit risk losses due to default of a security issuer or backer, by limiting investments to the safest types of securities.

NOTE 3 – INTERFUND RECEIVABLES/PAYABLES AND TRANSFERS

The individual interfund receivables/payables as of August 31, 2016 follow:

	R	eceivables	Payables
Enterprise Funds:			
General and Administration Division	\$	315,507	\$ 3,075
Highlands Division		262,217	
Woodlands Division			1,761,422
Groundwater Reduction Plan Division		1,610,728	423,249
Bear Branch			 706
	\$	2,188,452	\$ 2,188,452

Interfund balances and transfers primarily result from payroll transactions with related employee benefits, and GRP pumpage fees and GRP surface water fees. Payroll transactions and related employee benefits become the basis for expenses of the divisions and departments which use the services. Beginning in fiscal year 2010, interfund transactions record the monthly groundwater pumpage and surface water fees which is sources of revenue to the GRP Division and expenses of the Woodlands Division.

NOTES TO FINANCIAL STATEMENTS

NOTE 4 – CAPITAL ASSETS

The following table summarizes the changes in the components of capital assets:

	Balance at						Balance at	
_	Sept. 1, 2015		Additions Deletions		Α	ug. 31, 2016		
Business-Type Activities:								
Capital Assets Not Being Depreciate	ed:							
Land	10,396,821	\$	464,361	\$	(343)	\$	10,860,839	
Water permits and rights	30,947,801						30,947,801	
Construction in progress	457,476,529		45,370,189		(437,110,404)		65,736,314	
Total Capital Assets Not Being								
Depreciated	498,821,151	_	45,834,550		(437,110,747)		107,544,954	
Capital Assets Being Depreciated:								
Land improvements	2,496,303						2,496,303	
Furniture, fixtures and equipmen			1,212,186				5,101,567	
Other machinery and equipment	3,162,152		858,589		(169,408)		3,851,333	
Automobiles and trucks	2,520,012		340,060		(195,313)		2,664,759	
Buildings	12,949,534		13,333,800		(4,624)		26,278,710	
Dams and appurtenances	9,648,676		87		() ,		9,648,763	
Water systems	143,792,919		420,830,038				564,622,957	
Wastewater utility systems	92,236,618		1,660,235				93,896,853	
Capital improvement plans	376,882						376,882	
Total Capital Assets Being				1				
Depreciated	271,072,477		438,234,995		(369,345)		708,938,127	
Less Accumulated Depreciation for:								
Roads	411,789		124,333				536,122	
Furniture, fixtures and equipmen	·		810,130				2,882,297	
Other machinery and equipment	1,945,996		331,778		(150,250)		2,127,524	
Automobiles and trucks	1,937,902		281,922		(185,814)		2,034,010	
Buildings	2,338,627		669,973		(103,014)		3,008,600	
Dams and appurtenances	3,385,816		135,214				3,521,030	
Water systems	50,941,270		18,351,796				69,293,066	
Wastewater utility systems	51,475,068		2,822,047				54,297,115	
Capital improvement plans	237,569		2,022,017				237,569	
Total Accumulated Depreciation	114,746,204	_	23,527,193	_	(336,064)		137,937,333	
•	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·					
Total Capital Assets Being								
Depreciated, Net	156,326,273		414,707,802		(33,281)		571,000,794	
Business-Type Activities								
Capital Assets, Net	655,147,424	\$	460,542,352	\$	(437,144,028)	\$	678,545,748	

NOTES TO FINANCIAL STATEMENTS

NOTE 5 – UNAMORTIZED BOND PREMIUM OR DISCOUNT

A summary of changes in the unamortized bond premium or discount follows:

	Bond					nium Balance at Current Year						Salance at g. 31, 2016
Raw Water Supply												
Water Revenue Refunding Bo	nds:											
Series 2010	\$	421,941	\$	273,892	\$	29,610	\$	244,282				
Series 2012		70,827		60,571		3,014		57,557				
Total Raw Water Supply		492,768		334,463		32,624		301,839				
Highlands Division												
Water Revenue Bonds:												
Series 2010		130,316		104,500		5,161		99,339				
Series 2013		265,830		242,053		10,459		231,594				
Series 2014		(1,348)		(1,303)		(59)		(1,244)				
Total Highlands Division		394,798		345,250		15,561		329,689				
Total Raw Water Enterprise	:	887,566		679,713		48,185		631,528				
Woodlands Division												
Special Project Revenue Bond	ds:											
Series 2007		(144,350)		(5,115)		(5,115)						
Special Project Revenue Refu	ınding E	Bonds:										
Series 2010		103,982		19,650		15,997		3,653				
Series 2010		252,508		125,289		24,025		101,264				
Series 2014	1	,183,116		1,110,030		61,461		1,048,569				
Series 2014	2	,488,017		2,334,320		129,247		2,205,073				
Total Woodlands Division	3	,883,273		3,584,174		225,615		3,358,559				
GRP Division												
Special Project Revenue Bond	ds:											
Series 2011		114,995		96,526		4,423		92,103				
Series 2016		69,788				443		69,345				
Total GRP Division		184,783		96,526		4,866		161,448				
Totals	\$ 4	,955,622	\$	4,360,413	\$	278,666	\$	4,151,535				

NOTES TO FINANCIAL STATEMENTS

NOTE 6 – LONG-TERM DEBT

A summary of changes in bonds payable follows:

	Interest Rates	Original Issuance	Balance at Sept. 1, 2015	Additions	Deductions	Balance at Aug. 31, 2016	Due Within One Year
Raw Water Su	upply						
Water Revenue	Refunding Bonds	:					
Series 2010	3.00-4.25%	14,000,000	\$ 10,570,000	\$	\$ 920,000	\$ 9,650,000	\$ 955,000
Series 2012	2.00-3.00%	3,710,000	3,195,000		270,000	2,925,000	280,000
Total Raw Wa	iter Supply		13,765,000		1,190,000	12,575,000	1,235,000
Highlands Div							
Water Revenue		05 000 000			700.000	04.075.000	755.000
Series 2010	3.00-4.38%	25,380,000	22,705,000		730,000	21,975,000	755,000
Series 2013	2.00-5.00%	6,730,000	6,555,000		180,000	6,375,000	180,000
Series 2014	2.00-3.50%	5,360,000	5,360,000			5,360,000	155,000
Series 2015	0.89-4.28%	29,000,000	29,000,000		910,000	29,000,000	835,000
Total Highlan			63,620,000			62,710,000	1,925,000
TOTAL RAW WA	iter Enterprise		77,385,000		2,100,000	75,285,000	3,160,000
Woodlands Di	ivision						
Special Project	Revenue Bonds:						
Series 2007	5.25-5.50%	14,435,000	800,000		390,000	410,000	410,000
	Revenue Refundir	ng Bonds:					
	4.00-5.00%	4,440,000	2,860,000		430,000	2,430,000	445,000
Series 2010	4.00-4.00%	2,365,000	845,000		415,000	430,000	430,000
Series 2014	2.00-5.00%	11,355,000	11,230,000		1,225,000	10,005,000	70,000
Series 2014	3.00-5.00%	26,700,000	26,355,000		785,000	25,570,000	810,000
Total Woodla	nds						
Division			42,090,000		3,245,000	38,845,000	2,165,000
Groundwater	Reduction Plan	Division					
Special Project	Revenue Bonds:						
Series 2009	0.85-2.66%	21,500,000	21,500,000			21,500,000	
Series 2011	3.00-5.25%	83,155,000	81,120,000		2,095,000	79,025,000	2,170,000
Series 2011A	1.47-4.97%	67,470,000	63,360,000		2,105,000	61,255,000	2,145,000
Series 2012	1.47-4.62%	175,000,000	165,375,000		4,920,000	160,455,000	5,005,000
Series 2012A	1.67-4.62%	165,000,000	160,995,000		2,950,000	158,045,000	2,680,000
Series 2013	0.53-4.76%	39,850,000	38,915,000		940,000	37,975,000	950,000
Series 2016	2.00-4.00%	2,305,000		2,305,000		2,305,000	75,000
Total Ground	water Reduction	n Plan Division	531,265,000	2,305,000	13,010,000	520,560,000	13,025,000
Total Bonds P	ayable		\$ 650,740,000	\$ 2,305,000	\$ 18,355,000	\$ 634,690,000	\$ 18,350,000

Of the \$634,690,000 of bonds payable, \$616,340,000 is considered long-term and \$18,350,000 is considered current.

NOTES TO FINANCIAL STATEMENTS

The Water Revenue Bonds within Raw Water Enterprise resolution requires that the gross revenues of the Authority, after deducting maintenance and operating expenses, shall be transferred in the following order:

- Debt Service Fund No later than the fifth day preceding each maturity date, an amount sufficient to pay principal and interest on the outstanding Water Revenue Bonds.
- Debt Service Reserve Fund On or before the fifth day of each month, such amounts in equal monthly installments, not less than one-sixtieth of the average annual sum payable in respect of the principal and interest scheduled to become due on the outstanding Water Revenue Bonds at the time of such computation.

The GRP Division Special Project Revenue Bond resolutions require that the gross revenues of the GRP, after deducting maintenance and operating expenses, shall be transferred in the following order:

- Debt Service Fund No later than the fifth day preceding each maturity date, an amount sufficient to pay principal and interest on the outstanding Special Project Revenue Bonds in such fiscal year.
- Debt Service Reserve Fund On a monthly basis, in equal monthly installments, an amount not less than one-sixtieth of the average annual sum payable in respect of the principal and interest scheduled to become due on the outstanding Special Project Revenue Bonds at the time of such computation.

The Woodlands Division Special Project Revenue Bond resolutions require that capacity charges be assessed, levied and made to and collected from the customers pursuant to the agreement on a monthly basis in an amount not less than one-twelfth of the scheduled amount of principal and interest to become due on the outstanding Special Project Revenue Bonds in such fiscal year.

Management believes the Authority is in compliance with the covenants of all bond issues.

NOTES TO FINANCIAL STATEMENTS

Maturities of bonds payable for the next five fiscal years and thereafter follow:

		Principal	 Interest	 Total
Raw Water Enter	prise	е		
2017	\$	3,160,000	\$ 2,757,432	\$ 5,917,432
2018		3,260,000	2,665,544	5,925,544
2019		3,365,000	2,567,877	5,932,877
2020		3,470,000	2,465,528	5,935,528
2021		3,580,000	2,356,879	5,936,879
2022-2026		17,650,000	9,892,907	27,542,907
2027-2031		14,120,000	7,085,748	21,205,748
2032-2036		17,365,000	3,853,197	21,218,197
2037-2040		9,315,000	 779,029	 10,094,029
	\$	75,285,000	\$ 34,424,141	\$ 109,709,141
Woodlands Divis	ion			
2017	\$	2,165,000	\$ 1,628,001	\$ 3,793,001
2018		2,270,000	1,549,000	3,819,000
2019		2,335,000	1,476,450	3,811,450
2020		2,410,000	1,390,712	3,800,712
2021		2,490,000	1,299,394	3,789,394
2022-2026		11,015,000	5,179,550	16,194,550
2027-2031		13,760,000	2,264,250	16,024,250
2032-2034		2,400,000	 146,400	2,546,400
	\$	38,845,000	\$ 14,933,757	\$ 53,778,757
Groundwater Re				
2017	\$	13,025,000	\$ 21,337,138	\$ 34,362,138
2018		13,315,000	21,044,819	34,359,819
2019		13,650,000	20,713,575	34,363,575
2020		14,020,000	20,340,105	34,360,105
2021		14,430,000	19,930,199	34,360,199
2022-2026		79,875,000	91,913,886	171,788,886
2027-2031		97,225,000	74,573,405	171,798,405
2032-2036		121,505,000	50,296,343	171,801,343
2037-2041		153,385,000	18,422,966	171,807,966
2042		130,000	 2,194	132,194
	\$	520,560,000	\$ 338,574,630	\$ 859,134,630

NOTES TO FINANCIAL STATEMENTS

Notes Payable

The General and Administration Division entered into a loan commitment in 2010. The commitment from the bank was for \$4,000,000 for a term of 120 months, interest only at 5.7% through April, 2011 and 104 principal and interest payments of \$38,095 thereafter or until such time as all principal and interest on the unpaid balance has been repaid. On June 24, 2014, the Authority refinanced the loan commitment from the bank. The new loan commitment is for \$3,191,758 for a term of 120 months at 4.25%, principal and interest payments of \$32,792 until such time as all principal and interest on the unpaid balance has been repaid. The Authority's balance of the note at August 31, 2016 was \$2,597,001.

Notes payable activity for the year ended August 31, 2016 follows:

Balance at beginning of year \$ 2,870,882

Additions

Retirements (273,881)
Balance at end of year \$ 2,597,001

Maturities of the loan commitments for the balances outstanding as of August 31, 2016 are as follows:

	Principal			Interest		Total	
General and Adr	nini	stration Div	ision	·			
2017	\$	288,568	\$	104,393	\$	392,961	
2018		301,059		91,864		392,923	
2019		314,129		78,791		392,920	
2020		327,584		65,152		392,736	
2021		342,110		51,394		393,504	
2022-2024		1,023,551		46,540		1,070,091	
	\$	2,597,001	\$	438,134	\$	3,035,135	

NOTE 7 – GENERAL AND ADMINISTRATIVE EXPENSES

The general and administrative expenses represent the direct and related expenses incurred by and paid for the services of the administrative personnel and the expenses of the usage of the administrative plant and equipment of the Authority. Since the Authority is involved in different types of activities, and some of such activities are governed by contractual agreements, these types of expenses are accounted for separately from the different types of activities accounted for in the funds maintained by the Authority so that the Authority may comply with the contractual allocation of such expenses to the different activities of the funds maintained by the Authority for the year ended August 31, 2016.

NOTES TO FINANCIAL STATEMENTS

NOTE 8 – PENSION PLAN

Statement of Net Position

October 31, 2014 October 31, 2015

		0.001 0 1 / 2011		000: 0:1 = 0:0
<u>Assets</u>				
Cash and cash equivalents	\$	1,395,527	\$	1,598,191
Investments:				
Fixed income		6,725,318		7,210,421
Stocks		2,635,842		3,033,176
Real estate		554,485		643,162
Total Investments		9,915,645		10,886,759
Total Assets	\$	11,311,172	\$	12,484,950
Net Position Restricted for Pensions	\$	11,311,172	\$	12,484,950
		_		
Statement of Changes	in Fi	duciary Net I	<u>Positi</u>	<u>on</u>
<u>Additions</u>				
Employer contributions			\$	1,222,436
Total Contributions				1,222,436
Investment income (loss):				
Net increase in fair value of investme	nts			265,496
Net Investment Income				265,496
Total Additions				1,487,932
Deductions				
Service benefits				306,775
Administrative expenses				7,379
Total Deductions				314,154
Net Increase (Decrease)				1,173,778
Net Position Restricted for Pensions				
Beginning of year (October 31, 2014)				11,311,172
End of Year (October 31, 2015)			\$	12,484,950

NOTES TO FINANCIAL STATEMENTS

Summary of Significant Accounting Policies

Method used to value investments. Investments are reported at fair value.

Pensions. For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the San Jacinto River Authority Pension Plan and additions to/deductions from the San Jacinto River Authority Pension Plan's fiduciary net position have been determined on the same basis as they are reported by the San Jacinto River Authority. For this purpose, benefit payments are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Plan Description

Plan Administration. The Authority's defined benefit pension plan, the San Jacinto River Authority Pension Plan (the "Plan"), provides retirement benefits to plan members and beneficiaries. The Plan is a single employer, noncontributory defined benefit plan. The Plan's benefit provisions were established and may be amended by the Authority's Board. The Plan is administered by a trustee for the benefit of the Authority's employees. The Authority does not have access to, nor can it utilize the assets of the Plan. The Trustee is responsible for making payments to the Authority's retired employees.

Lincoln National Life and Standard Insurance Co. are the trustees of the Plan. There is no stand alone pension plan report available, but a copy of the actuarial report, prepared by Milliman, is available upon request from the Authority. The Authority has contracted with Alliant Services to evaluate the Authority's pension plan and make recommendations regarding modernization, cost-control measures, and long-term strategies for retirement offerings.

Benefits Provided. The Plan is available to all active employees hired before August 1, 2016, who have completed one year of service and attained age 21. Normal retirement age is 65. The Plan also provides benefits for early and late retirement. The retirement benefit at normal retirement is equal to 1.00% of average monthly compensation up to a participant's covered compensation level plus 0.55% of average monthly compensation in excess of the covered compensation level multiplied by the number of years of credited service not to exceed 40 years. The retirement benefit is payable monthly during the life of the retired participant. The Plan also provides death and disability benefits. A member is 100% vested in the accrued benefit upon completion of 5 years of service.

Plan Membership. At November 1, 2014, there were 164 plan members including 121 active members, 22 terminated vested members, and 21 retirees and beneficiaries.

NOTES TO FINANCIAL STATEMENTS

Contributions. Employees of the Authority do not contribute to the Plan. The Authority makes annual contributions to the Plan equal to the total of normal cost and the amount needed to fund the unfunded actuarial accrued liability over a ten year amortization period as determined from the actuarial valuation report.

Investments

Investment policy. It is the policy of the Authority's Board to pursue an investment strategy that reduces risk through the prudent diversification of the portfolio across a broad selection of distinct asset classes. The following was the Board's adopted asset allocation policy as of August 31, 2016.

Asset Class	Target Allocation
Fixed Income	35%
Domestic Equities	50%
Foreign Equities	10%
Real Estate	<u>5%</u>
Total	100%

Rate of return. For the plan year ended October 31, 2015, the annual money-weighted rate of return on pension plan investments, net of pension plan investment expense, was 2.2%. The money-weighted rate of return expresses investment performance, net of investment expense, adjusted for the changing amounts actually invested.

NOTES TO FINANCIAL STATEMENTS

Calculation of Money-Weighted Rate of Return

The money-weighted rate of return considers the changing amounts actually invested during a period and weights the amount of pension plan investments by the proportion of time they are available to earn a return during that period. External cash flows are determined on a monthly basis and are assumed to occur at the beginning of each month. External cash inflows are netted with external cash outflows, resulting in a net external cash flow in each month. The money-weighted rate of return is calculated net of investment expenses.

				Net External
	Net External	Periods	Period	Cash Flows
<u>Interest</u>	Cash Flows	Invested	Weight	With
Beginning Value - November 1, 2014	\$ 11,311,172	12.00	1.00	\$ 11,560,266
Monthly Net External Cash Flows:				
November	(26,180)	12.00	1.00	(26,756)
December	(26,180)	11.00	0.92	(26,709)
January	(26,180)	10.00	0.83	(26,657)
February	1,196,257	9.00	0.75	1,215,960
March	(26,180)	8.00	0.67	(26,564)
April	(26,180)	7.00	0.58	(26,512)
May	(26,180)	6.00	0.50	(26,466)
June	(26,180)	5.00	0.42	(26,420)
July	(26,180)	4.00	0.33	(26,368)
August	(26,180)	3.00	0.25	(26,322)
September	(26,180)	2.00	0.17	(26,277)
October	(26,180)	1.00	0.08	(26,225)
Ending Value - October 31, 2015	\$ 12,484,950			\$ 12,484,950
Money-Weighted Rate of Return	2.20%			

NOTES TO FINANCIAL STATEMENTS

Return on assets. The best-estimate range for the long-term expected rate of return is determined by adding expected inflation to expected long-term real returns and reflecting expected volatility and correlation (assuming 30-year annualized return). The capital market assumptions are per Milliman's investment consulting practice as of December 31, 2015.

			Long-Term Expected Arithmetic
Accet Class	Indov	Target	Real Rate
Asset Class US Core Fixed Income	Index Barclays Aggregate	Allocation*	of Return 2.69%
US Interm Bonds	Barclays IT Gvt/Credit	10.00%	2.23%
US Inflation-Indexed Bonds	Barclays US TIPs	5.00%	1.94%
US High Yield Bonds	BAML High Yield	5.00%	4.55%
US Large Caps	S&P 500 Russell 2500	12.00%	5.11% 6.11%
US Small & Mid Caps		4.00%	
US Large Growth	Russell 1000 Growth	8.00%	5.84%
US Large Value	Russell 1000 Value	8.00%	4.98%
US Small Growth	Russell 2000 Growth	4.00%	7.17%
US Small Value	Russell 2000 Value	4.00%	5.61%
US MidCap Growth	Russell MidCap Growth	5.00%	6.53%
US MidCap Value	Russell MidCap Value	5.00%	5.27%
Foreign Developed Equity	MSCI EAFE NR	10.00%	6.04%
US REITs	FTSE NAREIT Equity REIT	5.00%	5.22%
Assumed Inflation - Mean			2.32%
Assumed Inflation - Standard	Deviation		1.89%
Portfolio Real Mean Return			4.21%
Portfolio Nominal Mean Devia	ition		6.53%
Portfolio Standard Deviation			11.59%
Long-Term Expected Rate	e of Return		6.50%

^{*} As outlined in the Plan's investment policy effective August 31, 2016

NOTES TO FINANCIAL STATEMENTS

Net Pension Liability

	Oct	ober 31, 2014	Oct	ober 31, 2015
Total pension liability	\$	13,058,831	\$	14,297,670
Fiduciary net position		11,311,172		12,484,950
Net Pension Liability	\$	1,747,659	\$	1,812,720
Fiduciary net position as a % of total pension				
liability		86.62%		87.32%
Covered payroll	\$	8,773,266	\$	9,452,146
Net pension liability as a % of covered payroll		19.92%		19.18%

Actuarial Assumptions. The total pension liability was determined by an actuarial valuation as of the valuation date, calculated based on the discount rate and actuarial assumptions below, and was then projected forward to the measurement date taking into account any significant changes between the valuation date and the fiscal year end as prescribed by GASB 67 and 68.

Discount Rate

_	October 31, 2014	October 31, 2015
Discount rate	6.50%	6.50%
Long-term expected rate of return, net of		
investment expense	6.50%	6.50%
Municipal bond rate	N/A	N/A

Other Key Actuarial Assumptions

	October 31, 2014	October 31, 2015
Valuation date	November 1, 2013	November 1, 2014
Measurement date	October 31, 2014	October 31, 2015
Inflation	2.50%	2.50%
Salary increases including inflation	5.00%	5.00%
Mortality	RP-2000 w/ generational	RP-2000 w/ generational
	projection per Scale AA	projection per Scale AA
Actuarial cost method	Entry Age Normal	Entry Age Normal

Discount rate. The plan's fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the discount rate for calculating the total pension liability is equal to the long-term expected rate of return.

NOTES TO FINANCIAL STATEMENTS

Sensitivity of the net pension liability to changes in the discount rate. The following presents the net pension liability of the Authority, calculated using the discount rate of 6.50%, as well as what the Authority's net pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (5.50%) or 1-percentage-point higher (7.50%) than the current rate:

				Current		
	19	% Decrease	Di	scount Rate	1	% Increase
	_	5.50%		6.50%		7.50%
Total pension liability	\$	16,464,787	\$	14,297,670	\$	12,482,955
Fiduciary net position		12,484,950		12,484,950		12,484,950
Net Pension Liability	\$	3,979,837	\$	1,812,720	\$	(1,995)

Changes in Net Pension Liability

	Increase (Decrease)										
	To	otal Pension	Pla	an Fiduciary	Net Pension						
		Liability	N	let Pension	Liability						
		(a)		(b)		(a)-(b)					
Balances as of August 31, 2015	\$	13,058,831	\$	11,311,172	\$	1,747,659					
Changes for the year:											
Service cost		1,000,263				1,000,263					
Interest on total pension liability		882,137				882,137					
Effect of economic/demographic											
gains or losses		(336,786)				(336,786)					
Benefit payments		(306,775)		(306,775)		0					
Administrative expenses				(7,379)		7,379					
Net investment income				265,496		(265,496)					
Employer contributions				1,222,436		(1,222,436)					
Balances as of August 31, 2016	\$	14,297,670	\$	12,484,950	\$	1,812,720					

NOTES TO FINANCIAL STATEMENTS

Pension plan fiduciary net position. Detailed information about the pension plan's fiduciary net position is available in the separately issued San Jacinto River Authority financial report (i.e. GASB 67 disclosure requirements).

Pension Expense

	Septembe	er 01, 2015 to		
	August 31, 2016			
Pension Expense				
Service cost	\$	1,000,263		
Interest on total pension liability		882,137		
Administrative expenses		7,379		
Expected investment return net of investment expenses		(764,281)		
Recognition of economic/demographic gains and lossses		(26,544)		
Recognition of investment gains and losses		80,056		
	\$	1,179,010		

As of August 31, 2016, the deferred inflows and outflows of resources are as follows:

	Deferred I	nflows	Deferre	d Outflows
	of Resou	rces	of Re	sources
Contributions made subsequent to				
measurement date	\$		\$	1,225,120
Difference between expected and actual				
experience	3	10,242		
Net difference between projected and actual				
earnings				339,924
Total	\$ 3	10,242	\$	1,565,044

Amounts currently reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

 Year Ended August 31:	
2017	\$ 53,512
2018	53,512
2019	53,511
2020	73,213
2021	(26,544)
Thereafter*	(177,522)

^{*} Note that additional future deferred inflows and outflows of resources may impact these numbers.

NOTES TO FINANCIAL STATEMENTS

Calculation of the Discount Rate

Depletion Date Projection

In order to determine if the plan's fiduciary net position is projected to be sufficient to make projected benefit payments, we have prepared a depletion date projection using the following techniques and assumptions:

- Current active members contribute the required employee contribution amounts.
- The employer contributes the actuarially determined contribution (ADC) amounts (ADC = \$1,091,804 for plan year beginning November 1, 2014).
- Benefit payments are projected based on the actuarial assumptions and the current plan provisions.
- Members are assumed to receive pay increases, terminate, retire, become disabled, die, and so forth according to the actuarial assumptions used for the November 1, 2014 valuation.
- Terminating and retiring members will not be replaced with new employees.
- Current administrative expenses are assumed to increase by 3.00% per year.
- All cash flows are assumed to occur, on average, halfway through the year.
- The long-term expected rate of return on pension plan investments is 6.50%.
- The tax-exempt, high-quality general obligation municipal bond index rate is N/A.
- The funding policy used to determine actuarially determined contributions does not change.
- The actuarial assumptions do not change.
- The plan provisions do not change except if any material future changes have been agreed upon as of the measurement date.

NOTES TO FINANCIAL STATEMENTS

Table 1: Projection of Contributions

	Projected Payroll Current	Projected Payroll Future	Total Employees		Contributions from Current	from Contribution		Contributions from Future		Total
Year	Employees	Employees		Payroll	Employees	Employees Employees		Employees*	Contributio	
1	\$ 8,667,578	\$	\$	8,667,578	\$	\$	1,334,296	\$	\$	1,334,296
2	8,995,568			8,995,568			1,259,907			1,259,907
3	9,283,134			9,283,134			1,244,314			1,244,314
4	9,249,607			9,249,607			1,263,578			1,263,578
5	9,483,404			9,483,404			1,307,539			1,307,539
6	9,877,513			9,877,513			1,291,155			1,291,155
7	9,836,825			9,836,825			1,303,980			1,303,980
8	10,046,934			10,046,934			1,277,257			1,277,257
9	9,892,001			9,892,001			1,248,965			1,248,965
10	9,675,224			9,675,224			1,235,369			1,235,369

Note: Years subsequent to year 10 have been omitted from this table.

Table 2: Projection of Fiduciary Net Position

	Projected										Projected
	Beginning		Projected	ı	Projected	P	rojected	F	Projected		Ending
	Fiduciary		Total	Benefit		Adn	ninistrative	Investment		Fiduciary	
Year	Net Position	Co	ntributions		Payments		xpenses		Earnings	arnings N	
1	\$ 12,484,950	\$	1,334,296	\$	343,647	\$	7,600	\$	843,471	\$	14,311,470
2	14,311,470		1,259,907		381,527		7,828		958,538		16,140,560
3	16,140,560		1,244,314		449,256		8,063		1,074,714		18,002,269
4	18,002,269		1,263,578		451,853		8,305		1,196,259		20,001,948
5	20,001,948		1,307,539		442,218		8,554		1,327,972		22,186,687
6	22,186,687		1,291,155		540,649		8,811		1,466,240		24,394,622
7	24,394,622		1,303,980		592,027		9,075		1,608,494		26,705,994
8	26,705,994		1,277,257		697,361		9,347		1,754,432		29,030,975
9	29,030,975		1,248,965		915,785		9,627		1,897,529		31,252,057
10	31,252,057		1,235,369		989,702		9,916		2,039,046		33,526,854

Note: Years subsequent to year 10 have been omitted from this table.

^{*} Contributions from future employees that are above service cost and, therefore, can be allocated to payments of benefits of current employees under GASB rules.

NOTES TO FINANCIAL STATEMENTS

Table 3: Actuarial Present Value of Projected Benefit Payments

	Projected			"	Funded"	'Unfunded"	Pr	esent Value	Pres	ent Value	Pre	sent Value
	Beginning	F	rojected	P	ortion of	Portion of	0	f "Funded"	of "l	Jnfunded"		of Total
	Fiduciary		Benefit		Benefit	Benefit	Benefit		E	Benefit		Benefit
Year	Net Position	P	ayments	P	ayments	Payments		Payments*	Payments*		Payments**	
1	\$ 12,484,950	\$	343,647	\$	343,647	\$	\$	322,673	\$		\$	322,673
2	14,311,470		381,527		381,527			336,377				336,377
3	16,140,560		449,256		449,256			371,916				371,916
4	18,002,269		451,853		451,853			351,236				351,236
5	20,001,948		442,218		442,218			322,766				322,766
6	22,186,687		540,649		540,649			370,525				370,525
7	24,394,622		592,027		592,027			380,973				380,973
8	26,705,994		697,361		697,361			421,367				421,367
9	29,030,975		915,785		915,785			519,574				519,574
10	31,252,057		989,702		989,702			527,240				527,240
95	273,434,922											
96	291,081,891											
97	309,872,124											
98	329,879,819											
99	351,183,995											
Total							\$	25,690,705			\$ 2	5,690,705

Note: Years 11-94 have been omitted from this table.

^{*} Discounted at the long-term expected rate of return, 6.50%.

^{**} Discounted at the municipal bond rate, N/A.

^{***} Discounted at the single interest rate that produces a total actuarial present value equal to the sum of the actuarial present values of "funded" and "unfunded" benefit payments, 6.50%.

NOTES TO FINANCIAL STATEMENTS

NOTE 9 – OTHER POST-EMPLOYMENT BENEFITS (OPEB)

Plan Description

The Authority provides other post-employment benefits (OPEB) for supplemental medical insurance coverage for certain retired employees and their dependents and grandfathered active employees. The OPEB plan is a single-employer defined benefit supplemental healthcare plan administered by the Authority. Section 49.069 of the Texas Water Code assigns the responsibility to establish and amend OPEB plan provisions to the Authority's Board of Directors. The Authority's Board of Directors also has the option to adopt the provisions of Subtitle F, Title 10, of the Texas Government Code, Chapter 2264 which allows modified reporting of the OPEB plan liability for the Authority's unfunded actuarial accrued liability. The OPEB plan was adopted by the Board of Directors on October 28, 1986. The policy was amended on October 25, 1989 to exclude employees hired after November 1, 1989.

As of August 31, 2016, ten former employees, dependents, and surviving spouses are receiving OPEB healthcare benefits. Five active employees and their dependents will receive this benefit if the employees continue working for the Authority until reaching the normal retirement age of 65.

The Authority issues this publicly available financial report that includes financial statements and required supplementary information for the OPEB plan.

Funding Policy

The contribution required from OPEB plan members may be amended by the Authority's Board of Directors. As of the date of this report, The OPEB healthcare plan is 100% funded by the Authority on a pay-as-you-go-basis. The Authority paid an estimated \$52,301 for OPEB medical insurance coverage for retired employees covered under the OPEB plan during the fiscal year ending August 31, 2016. After review, the Authority deems no reserve necessary for OPEB healthcare plan.

Annual OPEB Cost and Net OPEB Obligation

The Authority's annual other post-employment benefit (OPEB) cost (expense) is calculated based on the annual required contribution (ARC) of the employer. The ARC represents a level of funding that, if paid on an ongoing basis, is projected to cover normal cost each year and amortize any unfunded actuarial liabilities (or funding excess) over a period not to exceed thirty years.

NOTES TO FINANCIAL STATEMENTS

The following table shows the calculation of the Annual Required Contribution and Net OPEB Obligation.

Determination of Annual Required Obligation Normal Cost at year end \$ 42,857 \$ 42,857 \$ 42,857 Amortization of Unfunded Actuarial Accrued Liability (UAAL) 124,777 191,481 201,278 Annual Required Contribution (ARC) \$ 167,634 \$ 234,338 \$ 244,135 Expected Benefit Payments \$ (49,446) \$ (51,223) \$ (52,301) Determination of Net OPEB Obligation Annual required contribution \$ 167,634 \$ 234,338 \$ 244,135 Interest on prior year Net OPEB Obligation 39,686 43,570 49,969 Adjustment to ARC (60,757) (66,704) (76,501) Annual OPEB cost (expense) 146,563 211,204 217,603 Contributions made (49,446) (51,223) (52,301) Increase in net OPEB obligation 97,117 159,981 165,302 Net OPEB obligation - beginning of year 992,139 1,089,256 1,249,237 Net OPEB obligation - end of year \$ 1,089,256 1,249,237 \$ 1,414,539		Sep	ot. 1, 2013	Se	pt. 1, 2014	Se	pt. 1, 2015
Amortization of Unfunded Actuarial Accrued Liability (UAAL) Annual Required Contribution (ARC) Expected Benefit Payments \$\frac{49,446}{49,446}\$	Determination of Annual Required Obligation						
(UAAL) 124,777 191,481 201,278 Annual Required Contribution (ARC) \$ 167,634 \$ 234,338 \$ 244,135 Expected Benefit Payments \$ (49,446) \$ (51,223) \$ (52,301) Determination of Net OPEB Obligation Annual required contribution \$ 167,634 \$ 234,338 \$ 244,135 Interest on prior year Net OPEB Obligation 39,686 43,570 49,969 Adjustment to ARC (60,757) (66,704) (76,501) Annual OPEB cost (expense) 146,563 211,204 217,603 Contributions made (49,446) (51,223) (52,301) Increase in net OPEB obligation 97,117 159,981 165,302 Net OPEB obligation - beginning of year 992,139 1,089,256 1,249,237	Normal Cost at year end	\$	42,857	\$	42,857	\$	42,857
Expected Benefit Payments \$ (49,446) \$ (51,223) \$ (52,301) Determination of Net OPEB Obligation Annual required contribution \$ 167,634 \$ 234,338 \$ 244,135 Interest on prior year Net OPEB Obligation 39,686 43,570 49,969 Adjustment to ARC (60,757) (66,704) (76,501) Annual OPEB cost (expense) 146,563 211,204 217,603 Contributions made (49,446) (51,223) (52,301) Increase in net OPEB obligation 97,117 159,981 165,302 Net OPEB obligation - beginning of year 992,139 1,089,256 1,249,237	,		124,777		191,481		201,278
Determination of Net OPEB Obligation Annual required contribution \$ 167,634 \$ 234,338 \$ 244,135 Interest on prior year Net OPEB Obligation 39,686 43,570 49,969 Adjustment to ARC (60,757) (66,704) (76,501) Annual OPEB cost (expense) 146,563 211,204 217,603 Contributions made (49,446) (51,223) (52,301) Increase in net OPEB obligation 97,117 159,981 165,302 Net OPEB obligation - beginning of year 992,139 1,089,256 1,249,237	Annual Required Contribution (ARC)	\$	167,634	\$	234,338	\$	244,135
Determination of Net OPEB Obligation Annual required contribution \$ 167,634 \$ 234,338 \$ 244,135 Interest on prior year Net OPEB Obligation 39,686 43,570 49,969 Adjustment to ARC (60,757) (66,704) (76,501) Annual OPEB cost (expense) 146,563 211,204 217,603 Contributions made (49,446) (51,223) (52,301) Increase in net OPEB obligation 97,117 159,981 165,302 Net OPEB obligation - beginning of year 992,139 1,089,256 1,249,237							
Annual required contribution \$ 167,634 \$ 234,338 \$ 244,135 Interest on prior year Net OPEB Obligation 39,686 43,570 49,969 Adjustment to ARC (60,757) (66,704) (76,501) Annual OPEB cost (expense) 146,563 211,204 217,603 Contributions made (49,446) (51,223) (52,301) Increase in net OPEB obligation 97,117 159,981 165,302 Net OPEB obligation - beginning of year 992,139 1,089,256 1,249,237	Expected Benefit Payments	\$	(49,446)	\$	(51,223)	\$	(52,301)
Annual required contribution \$ 167,634 \$ 234,338 \$ 244,135 Interest on prior year Net OPEB Obligation 39,686 43,570 49,969 Adjustment to ARC (60,757) (66,704) (76,501) Annual OPEB cost (expense) 146,563 211,204 217,603 Contributions made (49,446) (51,223) (52,301) Increase in net OPEB obligation 97,117 159,981 165,302 Net OPEB obligation - beginning of year 992,139 1,089,256 1,249,237							
Interest on prior year Net OPEB Obligation 39,686 43,570 49,969 Adjustment to ARC (60,757) (66,704) (76,501) Annual OPEB cost (expense) 146,563 211,204 217,603 Contributions made (49,446) (51,223) (52,301) Increase in net OPEB obligation 97,117 159,981 165,302 Net OPEB obligation - beginning of year 992,139 1,089,256 1,249,237	Determination of Net OPEB Obligation						
Adjustment to ARC (60,757) (66,704) (76,501) Annual OPEB cost (expense) 146,563 211,204 217,603 Contributions made (49,446) (51,223) (52,301) Increase in net OPEB obligation 97,117 159,981 165,302 Net OPEB obligation - beginning of year 992,139 1,089,256 1,249,237	Annual required contribution	\$	167,634	\$	234,338	\$	244,135
Annual OPEB cost (expense) 146,563 211,204 217,603 Contributions made (49,446) (51,223) (52,301) Increase in net OPEB obligation 97,117 159,981 165,302 Net OPEB obligation - beginning of year 992,139 1,089,256 1,249,237	Interest on prior year Net OPEB Obligation		39,686		43,570		49,969
Contributions made (49,446) (51,223) (52,301) Increase in net OPEB obligation 97,117 159,981 165,302 Net OPEB obligation - beginning of year 992,139 1,089,256 1,249,237	Adjustment to ARC		(60,757)		(66,704)		(76,501)
Increase in net OPEB obligation 97,117 159,981 165,302 Net OPEB obligation - beginning of year 992,139 1,089,256 1,249,237	Annual OPEB cost (expense)		146,563		211,204		217,603
Net OPEB obligation - beginning of year 992,139 1,089,256 1,249,237	Contributions made	_	(49,446)		(51,223)		(52,301)
	Increase in net OPEB obligation		97,117		159,981		165,302
Net OPEB obligation - end of year \$ 1,089,256 \$ 1,249,237 \$ 1,414,539	Net OPEB obligation - beginning of year		992,139		1,089,256		1,249,237
	Net OPEB obligation - end of year	\$	1,089,256	\$	1,249,237	\$	1,414,539

The following table shows the annual OPEB cost and net OPEB obligation for the prior three years.

Three Year Trend Information

Schedu	Schedule of Contributions From the Employer								
		Annual	Estimated %	Net					
Fiscal Year	Required		of OPEB Cost	OPEB					
Ended	Contribution		Contributed	Obligation					
8/31/2014	\$	146,563	34%	\$1,089,256					
8/31/2015		211,204	24%	1,249,237					
8/31/2016		217,603	24%	1,414,539					

	S	chedule	of	Funding Pro	gres	ss for the Ret	tiree He	althcar	e (O	PEB) Plan		
	(1)		(2)		(3)	(4	!)		(5)	(6)
				AAL		UAAL					UAAL a	s a %
Actuarial Valuation	Val	uarial ue of		Actuarial Accrued	1	Unfunded AAL	Fun Ra	tio		Covered	of Cov Pay	roll
Date	As	sets	_	Liability	_	(2) - (1)	(1) /	(2)	_	Payroll**	(3) /	(5)
9/1/2013	\$	0	\$	2,037,561	\$	2,037,561		0 %	\$	336,482	60	5.5 %
9/1/2014*		0		2,109,673		2,109,673		0		347,971	60	6.3
9/1/2015*		0		2,185,285		2,185,285		0		352,848	61	9.3

^{*} A full valuation was not performed for fiscal years ended August 31, 2015 or August 31, 2016. All entries have been derived from the September 1, 2013 valuations.

^{**} Covered payroll estimates based on active participants in the OPEB valuations and compensation provided for the pension valuations.

NOTES TO FINANCIAL STATEMENTS

Funded Status and Funding Progress

As of September 1, 2015, the OPEB plan was 0% funded. The estimated actuarial accrued liability for benefits was \$2,185,285. This value is based on a roll forward of the full valuation performed as of September 1, 2013. The covered payroll (annual payroll of active employees covered by the plan) was \$352,848 and the ratio of the UAAL to the covered payroll was 619.3%. Actuarial valuations of an ongoing plan involve estimates of the value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment, mortality, and the healthcare cost trend. Amounts determined regarding the funded status of the plan and the annual required contributions of the employer are subject to continual revision as actual results are compared with past expectations and new estimates are made about the future. The schedule of funding progress, presented as required supplementary information following the notes to the financial statements, presents information about the actuarial value of plan assets relative to the actuarial accrued liabilities for benefits.

Actuarial Methods and Assumptions

Projections of benefits for financial reporting purposes are based on the substantive plan (the plan as understood by the employer and the plan members) and include the types of benefits provided at the time of each valuation and the historical pattern of sharing of benefit costs between the employer and plan members to that point. The actuarial methods and assumptions used include techniques that are designed to reduce the effects of short-term volatility in actuarial accrued liabilities and the actuarial value of assets, consistent with the long-term perspective of the calculations. The valuation assumptions include a future inflation rate of 2.50%.

In the September 1, 2013 actuarial valuation, the projected unit credit method was used. The retirement age for an active employee was assumed to be 65, which is the first year an eligible employee would qualify for OPEB plan benefits. The probability for employees eligible for the OPEB plan separating from service before normal retirement is based on Table T-1 of the Actuary's Pension Handbook, modified for females. The marital status of eligible active employees was assumed to continue throughout retirement. Life expectancies were based on the RP2000 Mortality Table with Projection Scale AA. The actuarial assumptions also included an assumed investment rate of return of 4.0% for fiscal years 2014 and later.

The annual healthcare cost trend rate was 7.4% for fiscal 2014, 6.0% for fiscal 2015, 6.1% for fiscal 2016, 5.8% for fiscal 2017 and ultimately grade down to 4.5% per year after 2093.

The unfunded actuarial accrued liability is being amortized as a level dollar amount on a 27 year closed basis beginning September 1, 2013.

NOTES TO FINANCIAL STATEMENTS

NOTE 10 – MAJOR CUSTOMERS

Industrial and municipal water sales totaling \$13,478,919 were invoiced to the Authority's three largest customers of the Raw Water Supply Division. This accounts for 91% of the Raw Water Supply Division water sales revenues for the year ended August 31, 2016.

Revenues totaling \$1,486,056 accrued from the Authority's primary contractual partner (City of Houston) in the Lake Conroe reservoir project. This accounts for 57% of the Lake Conroe Division's operating revenues for the year ended August 31, 2016.

Water pumpage and surface water fees totaling \$23,283,467 were invoiced to the Authority's two largest customers of the Groundwater Reduction Plan Division. This accounts for 51% of Groundwater Reduction Plan Division's operating revenues for the year ended August 31, 2016.

Water and sewer service fees and capacity charges totaling \$19,365,425 were invoiced to the Authority's five largest customers of the Woodlands Division. This accounts for 48% of The Woodlands Division's operating revenues for the year ended August 31, 2016.

NOTE 11 – CONTINGENCIES

On June 20, 2016, the Authority adopted a Rate Order setting revised rates applicable to its GRP Participants. The rate revisions were to take effect on September 1, 2016.

On August 16, 2016, the City of Conroe, Texas, the second-largest rate payer in the Authority's GRP, adopted an ordinance that, among other things, directed City staff not to pay the revised rates adopted by the Authority.

On August 31, 2016, the San Jacinto River Authority filed suit in the District Court of Travis County, Texas, pursuant to Chapter 1205 of the Texas Government Code, seeking a declaratory judgment that (i) the Authority is authorized to set rates for its GRP Participants pursuant to the procedures set forth in the contracts between the Authority and its GRP Participants (the "GRP Contracts), (ii) the Authority adopted its fiscal year 2017 Rate Order, including the setting of its fiscal year 2017 rates, in accordance with the procedures set forth in the GRP Contracts, (iii) the Authority's fiscal year 2017 rates, the Rate Order, and the GRP Contract are legal and valid, and (iv) the City of Conroe's refusal to pay the fiscal year 2017 rate is illegal and invalid, and its failure to pay is a breach of its GRP Contract. The Cities of Conroe, Magnolia, and Splendora, Texas, along with two privately-owned water utilities, Quadvest, L.P. and Woodlands Oaks Utility, L.P., have intervened in opposition to the Authority's suit.

NOTES TO FINANCIAL STATEMENTS

The suit is currently pending and the Authority cannot predict the outcome of same. As such, the Authority cannot make a statement at this time regarding the impact the resolution of the suit may have upon the Authority's financial condition. The Authority has expended approximately \$621,500 in legal fees and costs related to the suit and additional expenditures are anticipated to be incurred by the Authority in the future.

The City of Conroe and City of Magnolia are paying the fiscal year 2016 rates (not fiscal year 2017 rates) and are incurring late fees and finance fees on the unpaid balances. All other participants are paying the fiscal year 2017 rates.

NOTE 12 – RISK MANAGEMENT

The Authority is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; and natural disasters for which the Authority carries commercial insurance. Commercial insurance coverage exceeded settlement amounts in each of the past three years.

NOTE 13 – FUNDING FOR REGION H WATER PLANNING GRANT

Under an agreement with the Texas Water Development Board ("TWDB"), the Authority is the contracting agency and designated representative of the Region H Water Planning Group. Under the contract, the TWDB provides financial assistance to develop a regional water plan for Region H, a 15 county area, which includes most of the San Jacinto River watershed. The TWDB, fulfilling the requirements set forth in Senate Bills 1, 2 and 3, defines the scope of work to be included in the plan and the time frame for completion of the various tasks in the plan. Senate Bill 1 was enacted by the 75th Texas Legislature in 1997, Senate Bill 2 was enacted by the 77th Texas Legislature in 2001 and Senate Bill 3 was enacted by the 80th Texas Legislature in 2007. The TWDB rules provide that State funds will be used to pay 100% of the direct regional water plan costs. The Authority has received contributions from governments and other parties interested in the development of the plan that partially fund miscellaneous other Region H costs.

NOTE 14 – COMPENSATED ABSENCES

Vacation

As of August 31, 2016, employees of the Authority accrue vacation quarterly based on their hire date. Vacation is accrued as follows:

•	0-4.99 years of employment	20 hours per quarter
•	5-5.99 years of employment	22 hours per quarter
•	6-6.99 years of employment	24 hours per quarter
•	7-7.99 years of employment	26 hours per quarter
•	8-8.99 years of employment	28 hours per quarter
•	9-19.99 years of employment	30 hours per quarter
•	20 plus years of employment	40 hours per quarter

NOTES TO FINANCIAL STATEMENTS

Employees will be allowed to accrue up to six (6) quarters of vacation time. Balances exceeding 6 quarters at the employee's current accrual rate will be cancelled, and employees will not be paid for unused vacation time unless otherwise authorized by the General Manager due to a declared Minor or Major Emergency Closing that prevents a previously scheduled vacation. Employees must use the accrued vacation in at least half (1/2) hour increments.

Upon termination of employment, employees who have given proper notice will normally be paid for unused vacation time that has been accrued through the date of termination. If the Authority terminates employment for any reason other than a lay-off or reduction in force, no payment will be made for accrued vacation. The liability and annual expense for accrued vacation was calculated based on the employee's pay rate times the accrued vacation hours plus applicable employee benefits as of the end of the fiscal year.

Sick Leave

The Authority provides paid sick leave benefits to all eligible employees for periods of temporary absence due to illness, injuries, or scheduled medical appointments.

Accrual: Sick leave will accrue at the rate of one day (8 hours) per month. No more than 36 days of accrued sick leave may be carried forward from one fiscal year to the next. Balances in excess of 36 days will be canceled on September 1 of each year.

Retirement/Termination: There is no payment for unused sick leave when an employee terminates employment for any reason other than normal retirement. When an employee is retiring and meets all the eligibility requirements under the SJRA's Pension Plan to retire at their normal retirement date, that employee will be eligible for payment of their unused sick leave balance up to a maximum of thirty-six (36) days.

Compensatory Time

Non-exempt employees may accrue compensatory time (comp time) in lieu of being paid overtime compensation upon approval by the Manager. Compensatory time is overtime and requires the same management approvals. Non-exempt employees may be eligible to bank overtime for later use as compensatory time off at a rate of 1½ times hours worked.

Compensatory time is limited based on the operational needs of the division. The actual overtime worked must be banked in a minimum of ½ hour increments. The maximum accrual per division is listed below:

Maximum Accruals:

General and Administration Employees – 40 actual hours = 60 compensatory time hours Woodlands Employees – 20 actual hours = 30 compensatory time hours Lake Conroe Employees – 40 actual hours = 60 compensatory time hours Highlands Employees – 120 actual hours = 180 compensatory time hours

NOTES TO FINANCIAL STATEMENTS

Compensatory time may be used for personal leave of absences that regular sick and/or vacation would not cover. Reasonable notice is required to use compensatory time. Requests for use of compensatory time will be granted provided that operational needs are not compromised.

Payment of Compensatory Time

All employees who are reclassified from a non-exempt position to an exempt position will be paid all accrued compensatory time upon approval of the reclassification and will cease to be eligible for any additional overtime and/or compensatory time. Likewise, an employee who is promoted, transferred or demoted to another non-exempt position will be paid in full for any compensatory time accrued before the promotion, transfer or demotion becomes effective. Upon leaving employment with the Authority, a non-exempt employee will be paid for unused compensatory time at the employee's current hourly rate.

The following table shows the beginning liability balances, current year's expense and ending liability balance for each category of compensated absences:

	Sept. 1, 2015		Additions		R	Reductions	Aug. 31, 2016		
Lake Conroe Vacation	\$	22,171	\$	3,549	\$		\$	25,720	
Highlands Vacation		10,060		780				10,840	
General & Admin Vacation		192,376		7,450				199,826	
Woodlands Vacation		79,142		9,926				89,068	
GRP Vacation		39,665		1,686				41,351	
Vacation Total		343,414		23,391				366,805	
Lake Conroe Sick Leave						_			
Highlands Sick Leave									
General & Admin Sick Leave		47,895		1,365				49,260	
Woodlands Sick Leave		2,814		330				3,144	
GRP Sick Leave									
Sick Leave Total		50,709		1,695				52,404	
Lake Conroe Comp Time		1,723		_		406		1,317	
Highlands Comp Time		5,551				315		5,236	
General & Admin Comp Time		8,563				1,470		7,093	
Woodlands Comp Time		2,319				1,813		506	
GRP Comp Time		949		111				1,060	
Compensatory Time Total		19,105		111		4,004		15,212	
Total	\$	413,228	\$	25,197	\$	4,004	\$	434,421	

The current year expense and ending fiscal year 2016 liability for compensatory time is calculated based on the total employee hours accrued times the end of fiscal year 2016 pay rate.

REQUIRED SUPPLEMENTARY INFORMATION



GOVERNMENTAL ACCOUNTING STANDARDS BOARD STATEMENT NOS. 67 & 68, DEFINED BENEFIT PENSION PLAN, SCHEDULE OF CHANGES IN NET PENSION LIABILITY AND RELATED RATIOS

Year Ended August 31, 2016

Fiscal Year Ending August 31	2016		2015		2014			2013	
Total Pension Liability									
Service cost	\$ 1,000,263	3 9	\$	904,125	\$		\$		
Interest on total pension liability	882,137		•	805,717			•		
Effect of plan changes	•			•					
Effect of assumption changes or inputs									
Effect of economic/demographic gains or (los	ses (336,786	5)							
Benefit payments	(306,775	•		(280,659)					
Net change in total pension liability	1,238,839			1,429,183					
,				, ,					
Total pension liability, beginning	13,058,831	1	1	1,629,648					
Total Pension Liability, Ending (a)	\$ 14,297,670			3,058,831	\$		\$		
	1								
Fiduciary Net Position									
Employer contributions	\$ 1,222,436	5 9	\$	1,200,435	\$		\$		
Member contributions									
Investment income net of investment expense	es 265,496	5		754,693					
Benefit payments	(306,775	5)		(280,659)					
Administrative expenses	(7,379	9)		(11,471)					
Net Change in Plan Fiduciary Net Position	1,173,778			1,662,998					
•									
Fiduciary net position, beginning	11,311,172	2		9,648,174					
Fiduciary Net Position, Ending (b)	\$ 12,484,950) 9	\$ 1	1,311,172	\$		\$		
Net Pension Liability, Ending (a)-(b)	\$ 1,812,720) 9	\$	1,747,659	\$		\$		
Fiduciary Net Position as a % of total									
pension liability	87.329	%		86.62%					
		_		. ===		= 400 445		. ==.	
Covered Payroll	\$ 9,452,146	5	\$	8,773,266	\$	7,693,148	\$	6,776,385	
N . B		.,		40.0004					
Net Pension Liability as a % of Covered Payro	ll 19.189	%		19.92%					

This schedule is presented to illustrate the requirement to show information for 10 years. However, recalculations of prior years are not required, and if prior years are not reported in accordance with the current GASB standards, they should not be reported.

2012	2011	2010	2009	2008	2007
\$	\$	\$	\$	\$	\$
\$	\$	\$	\$	\$	\$
\$	\$	\$	\$	\$	\$
\$	\$	\$	\$	\$	\$
\$	\$	\$	\$	\$	\$
\$ 5,939,787	\$ 4,728,214	\$ 4,129,705	\$ 4,013,370	\$ 3,254,963	\$ 2,890,174

GOVERNMENTAL ACCOUNTING STANDARDS BOARD STATEMENT NOS. 67 & 68, DEFINED BENEFIT PENSION PLAN, SCHEDULE OF EMPLOYER CONTRIBUTIONS

Year Ended August 31, 2016

Fiscal Year Ended August 31	Actuarially Determined Contribution	Actual Employer Contribution	Contribution Deficiency (Excess)	Covered Payroll	Contribution as a % of Covered Payroll
2007	\$ 325,357	\$ 365,215	\$ (39,858)	\$ 2,890,174	12.64%
2008	337,523	372,478	(34,955)	3,254,963	11.44%
2009	397,109	437,482	(40,373)	4,013,370	10.90%
2010	551,847	572,069	(20,222)	4,129,705	13.85%
2011	562,406	583,621	(21,215)	4,728,214	12.34%
2012	648,608	670,841	(22,233)	5,939,787	11.29%
2013	798,954	807,782	(8,828)	6,776,385	11.92%
2014	951,702	958,987	(7,285)	7,693,148	12.47%
2015	1,090,455	1,200,435	(109,980)	8,773,266	13.68%
2016	1,091,804	1,222,436	(130,632)	9,452,146	12.93%

Actuarial Methods and Assumptions Used for Funding Policy

The following actuarial methods and assumptions were used in the November 1, 2014 funding valuation. Each assumption is individually reasonable and, in combination, offer our best estimate of anticipated experience under the plan at the time.

Valuation Timing

Actuarial Cost Method Amortization Method

Level percent or level dollar Closed, open, or layered periods Amortization Period at 11/1/2013 Amortization Growth Rate

Asset Valuation Method

Smoothing period Recognition method

Corridor **Inflation**

Salary Increases

Investment Rate of Return Cost of Living Adjustment Retirement Age Turnover Mortality The valuation is performed as of November 1 and the actuarially determined contribution is determined as of midyear

(i.e. April 1).

Level dollar

Level dollar Layered

25 years for IUAAL, 5 years for subsequent gains/losses

N/A

N/A, Market Value Market Value

None 2.30% 5.00%

6.50%, based on the Plan's investment policy, including target asset allocation, and Milliman's capital market expectations.

None 65

Crocker-Sarasen T-1 Table

RP-2000 Mortality for Employees, Healthy Annuitants, and Disabled Annuitants with generational projection per Scale AA

GOVERNMENTAL ACCOUNTING STANDARDS BOARD STATEMENT NOS. 67 & 68, DEFINED BENEFIT PENSION PLAN, SCHEDULE OF INVESTMENT RETURNS

Year Ended August 31, 2016

Net Money- Weighted Rate
of Return
3.85%
4.01%
3.99%
3.93%
3.55%
3.09%
2.89%
3.73%
7.42%
2.20%

SCHEDULE OF EMPLOYER CONTRIBUTIONS AND FUNDING PROGRESS FOR THE RETIREE HEALTHCARE (OPEB) PLAN

Year Ended August 31, 2016

Three Year Trend Information

Schedule of Contributions From the Employer

Fiscal Year Ended	Annual Required Contribution		Estimated % of OPEB Cost Contributed	Net OPEB Obligation		
8/31/2014	\$	146,563	34%	\$1,089,256		
8/31/2015 8/31/2016		211,204 217,603	24% 24%	1,249,237 1,414,539		

Schedule of Funding Progress for the Retiree Healthcare (OPEB) Plan

Actuarial Valuation Date	_	(1) Actuarial Value of Assets	 (2) AAL Actuarial Accrued Liability	 (3) UAAL Unfunded AAL (2) - (1)	F	(4) unded Ratio) / (2)	(5) Covered Payroll**	(6) UAAL as a of Covere Payroll (3) / (5)	ed
9/1/2013	\$	0	\$ 2,037,561	\$ 2,037,561		0 %	\$ 336,482	605.5	%
9/1/2014*		0	2,109,673	2,109,673		0	347,971	606.3	
9/1/2015*		0	2,185,285	2,185,285		0	352,848	619.3	

^{*} A full valuation was not performed for fiscal years ended August 31, 2015 or August 31, 2016. All entries have been derived from the September 1, 2013 valuations.

^{**} Covered payroll estimates based on active participants in the OPEB valuations and compensation provided for the pension valuations.

OTHER SUPPLEMENTARY INFORMATION



SCHEDULE OF REVENUES AND EXPENSES BUDGET AND ACTUAL - RAW WATER ENTERPRISE

Year Ended August 31, 2016

		Budgeted	lΔm	nounts		Variance Over
	0	riginal	<u> </u>	Final	Actual	(Under)
Operating Revenues		<u> </u>			 	 <u> </u>
Water revenues	\$ 17	,609,381	\$	17,609,381	\$ 16,401,515	\$ (1,207,866)
Permits, licenses and fees	1	,080,273		1,080,273	1,463,488	383,215
Total Revenues	18	3,689,654		18,689,654	17,865,003	(824,651)
Operating Expenses						
Current:						
Salaries and wages	3	3,337,346		3,337,346	2,925,008	(412,338)
Employee insurance and other						
payroll benefits	1	,480,312		1,480,312	1,253,785	(226,527)
Outside services employed	1	,645,699		1,645,699	1,287,865	(357,834)
Operating supplies and expenses		718,577		718,577	503,402	(215,175)
Rentals		67,391		67,391	44,864	(22,527)
Maintenance, repairs and parts		725,331		725,331	593,895	(131,436)
General and administrative	1	,024,211		1,024,211	1,009,519	(14,692)
Depreciation					1,669,947	1,669,947
Total Expenditures	8	3,998,867		8,998,867	 9,288,285	289,418
Operating Net Income	Ģ	,690,787		9,690,787	8,576,718	(1,114,069)
Nonoperating Revenues (Expenses)					
Interest income		14,000		14,000	106,587	92,587
Interest expense on bonds	(2	2,901,716)		(2,901,716)	(2,796,584)	105,132
Other		(41,297)		(41,297)	 292,596	 333,893
Total Nonoperating Revenues				_	_	
(Expenses)	(2	2,929,013)		(2,929,013)	 (2,397,401)	 531,612
Income (Loss) Before						
Contributions and Transfers	\$ 6	5,761,774	\$	6,761,774	\$ 6,179,317	\$ (582,457)

SCHEDULE OF REVENUES AND EXPENSES -BUDGET AND ACTUAL (BUDGETARY BASIS) WOODLANDS DIVISION

Year Ended August 31, 2016

		Budgeted	l Ame	ounte	,	Actual Budgetary	Variance Over		
-		Original	AIIIC	Final	(Basis)		(Under)	
Operating Revenues								(Citation)	
Water and sewer service fees	\$	38,990,800	\$	38,990,800	\$	36,313,944	\$	(2,676,856)	
Total Revenues		38,990,800		38,990,800		36,313,944		(2,676,856)	
Operating Expenses				_					
Current:									
Salaries and wages		4,688,798		4,688,798		4,499,294		(189,504)	
Employee insurance and other									
payroll benefits		2,010,334		2,010,334		1,877,679		(132,655)	
Outside services employed		17,545,993		17,545,993		15,932,785		(1,613,208)	
Operating supplies and expenses	S	4,337,989		4,337,989		3,730,081		(607,908)	
Rentals		29,500		29,500		32,163		2,663	
Maintenance, repairs and parts		7,238,150		7,238,150		4,091,117		(3,147,033)	
General and administrative Asset Purchases		768,057		768,057		739,877		(28,180)	
Total Expenditures		36,618,821		36,618,821		30,902,996		(5,715,825)	
Operating Net Income (Loss)		2,371,979		2,371,979		5,410,948		3,038,969	
Nonoperating Revenues									
Interest income		6,350		6,350		51,893		45,543	
Other _						74,083		74,083	
Total Nonoperating Revenues		6,350		6,350		125,976		119,626	
Income (Loss) Before Contributions and Transfers	\$	2,378,329	\$	2,378,329	\$	5,536,924	\$	3,158,595	

NOTES TO OTHER SUPPLEMENTARY INFORMATION

The Woodlands Division budget is prepared using a modified cash basis by the Woodlands Division management. The basic goal is to establish water/sewer rates for customers at a level that will provide funds to cover projected annual maintenance and operations expenses plus relatively minor capital asset purchases such as vehicles and office equipment. Since major infrastructure assets are acquired from other capital funds within the Woodlands Division, depreciation is excluded from the Woodlands Division rate calculation and budget.

Revenues and expenses are below budget due to a record year of excess rainfall; therefore, less water usage and less expenditures were incurred than budgeted.

SCHEDULE OF REVENUES AND EXPENSES BUDGET AND ACTUAL GROUNDWATER REDUCTION PLAN DIVISION

Year Ended August 31, 2016

	Budgeted	l Amounts		Variance Over
	Original	Final	Actual	(Under)
Operating Revenues				
Water revenues (GRP Pumpage Fees)	\$ 50,842,697	\$ 50,842,697	\$ 45,655,158	\$ (5,187,539)
Total Revenues	50,842,697	50,842,697	45,655,158	(5,187,539)
Operating Expenses				
Current:				
Salaries and wages	3,775,402	3,775,402	3,638,892	(136,510)
Employee insurance and other				
payroll benefits	1,535,516	1,535,516	1,354,422	(181,094)
Outside services employed	2,262,512	2,262,512	1,644,201	(618,311)
Operating supplies and expenses	13,008,559	13,008,559	8,578,047	(4,430,512)
Rentals			4,236	4,236
Maintenance, repairs and parts	270,000	270,000	358,162	88,162
General and administrative	834,069	834,069	584,825	(249,244)
Depreciation			15,142,402	15,142,402
Total Expenditures	21,686,058	21,686,058	31,305,187	9,619,129
Operating Net Income	29,156,639	29,156,639	14,349,971	(14,806,668)
Nonoperating Revenues (Expenses))			
Interest income	3,950	3,950	200,805	196,855
Interest expense	(21,299,405)	(21,299,405)	(21,312,915)	(13,510)
Other	12,300	12,300	56,557	44,257
Total Nonoperating Revenues (Expenses)	(21,283,155)	(21,283,155)	(21,055,553)	227,602
Income (Loss) Before Contributions and Transfers	\$ 7,873,484	\$ 7,873,484	\$ (6,705,582)	\$ (14,579,066)

Revenues are below budget due to a record year of excess rainfall; therefore, less water was used than budgeted.

SCHEDULE OF NET POSITION GROUNDWATER REDUCTION PLAN DIVISION

August 31, 2016

<u>Assets</u>

ASSCES	
Current Assets	
Cash and cash equivalents	
Unrestricted	\$ 5,967,222
Restricted for debt service	53,687,516
Restricted for construction	7,760,248
Accounts receivable and prepaids	8,631,575
Total Current Assets	76,046,561
Total Carrent Assets	70,010,301
Noncurrent Asset - Prepaid reservation fees	1,418,831
Capital Assets - at cost	
Land	1,138,325
Land improvements	2,468,208
Furniture and fixtures	2,323,998
Other machinery and equipment	350,427
Automobiles and trucks	448,730
	•
Buildings	15,565,138
Water systems	417,700,590
Construction in progress	38,255,371
Accumulated Depreciation	(16,349,016)
Total Capital Assets	461,901,771
Total Noncurrent and Capital Assets	463,320,602
Total Assets	\$ 539,367,163
<u>Liabilities</u>	
Current Liabilities	
Accounts payable and accrued liabilities - unrestricted	\$ 2,733,068
Restricted for debt services - current portion of bonds	13,025,000
Restricted for debt services - accrued interest payable	8,944,658
Restricted for construction - retainage payable	1,144,131
Total Current Liabilities	25,846,857
Noncurrent Liabilities	
First lien water revenue bonds - less current maturities	507,535,000
Unamortized bond premium or discount	161,448
Total Noncurrent Liabilities	507,696,448
Total Liabilities	533,543,305
	333/3 13/303
Net Position	
Net Position	()
Invested in capital assets - net of related debt	(52,203,560)
Restricted for debt service	44,742,858
Unrestricted	13,284,560
Total Net Position	\$ 5,823,858

SCHEDULE OF REVENUES AND EXPENSES GROUNDWATER REDUCTION PLAN DIVISION

Year Ended August 31, 2016

Operating Revenues	
Water revenues (GRP Pumpage and Surface Water Fees)	\$ 45,655,158
Total Revenues	45,655,158
Operating Expenses	
Current:	
Salaries and wages	3,638,892
Employee insurance and other	
payroll benefits	1,354,422
Outside services employed	1,644,201
Operating supplies and expenses	8,578,047
Rentals	4,236
Maintenance, repairs and parts	358,162
General and administrative expenses	584,825
Depreciation	15,142,402
Total Expenditures	31,305,187
Operating Net Income (Loss)	14,349,971
Nonoperating Revenues (Expenses)	
Interest income	200,805
Gain (Loss) on disposal of assets	152,607
Amortization of debt issuance costs	4,866
Interest expense on bonds	(21,312,915)
Other	(100,916)
Total Nonoperating Revenues	
(Expenses)	(21,055,553)
Income (Loss) Before Transfers and Contributions	(6,705,582)
Transfers	(42,692)
Contributions	70,541
Change in Net Position	(6,677,733)
Net Position at Beginning of Year	12,501,591
Net Position at End of Year	\$ 5,823,858

SCHEDULE OF CASH FLOWS GROUNDWATER REDUCTION PLAN DIVISION

Year Ended August 31, 2016

Cash Flows from Operating Activities		
Cash received from customers	\$	45,363,609
Cash payments to suppliers for goods and services		(23,721,977)
Cash paid for employee services		(4,997,670)
Other revenues and expenses		6,294
Net Cash Provided by Operating Activities	_	16,650,256
Cash Flows from Noncapital Financing Activities		
Transfers		(42,692)
Net Cash Provided by Noncapital Financing Activities		(42,692)
Cash Flows from Canital and Polated Financing Activities		
Cash Flows from Capital and Related Financing Activities Principal paid on bonds		(12 010 000)
Interest paid on bonds		(13,010,000) (21,214,989)
Proceeds from bond sales		2,305,000
Bond issue expenses		(107,210)
Acquisition of capital assets		(25,389,565)
Proceeds from the sale of assets		152,607
Capital contributions		70,541
Net Cash (Used) by Capital and Related Financing Activities		(57,193,616)
(,,,		(01/200/020/
Cash Flows from Investing Activities		
Interest earned	_	200,805
Net Cash Flows Provided by Investing Activities		200,805
Net (Decrease) in Cash and Cash Equivalents		(40,385,247)
Cash and equivalents at beginning of year	_	107,800,233
Cash and Equivalents at End of Year	\$	67,414,986
Reconciliation of Operating Income (Loss) to Net Cash Provided by Operating Activities Operating Income (Loss) Adjustments to reconcile operating income (loss) to	\$	14,349,971
net cash provided by operating activities:		
Other revenues		6,294
Depreciation		15,142,402
Decrease in receivables		293,276
(Increase) in prepaids		(152,236)
(Decrease) in accounts payable and accrued liabilities		(12,989,451)
Total Adjustments		2,300,285
Net Cash Provided by Operating Activities	\$	16,650,256

SCHEDULE OF CAPITAL ASSETS LAKE CONROE DAM, RESERVOIR AND RELATED EQUIPMENT

August 31, 2016

Dam and Appurtenances:		
Dam and appurtenances - joint	\$	20,115,058
Dam and appurtenances - San Jacinto River Authority		1,169,194
Total Dam and Appurtenances		21,284,252
Buildings and Residences:		
Office building - joint		113,242
Warehouse building - joint		31,342
Residences - joint		190,356
Boat house - joint		108,347
Storage building - San Jacinto River Authority		23,404
Total Buildings and Residences		466,691
Equipment:		
Construction and maintenance equipment - joint		210,790
Transportation equipment - joint		366,407
Transportation equipment - San Jacinto River Authority		7,370
Office furniture and fixtures - joint		14,547
Computer software - joint		436,278
Computer hardware - joint		95,332
Telephone system - joint		23,148
Laboratory equipment - joint		98,673
Miscellaneous equipment - joint		157,006
Construction and maintenance equipment - San Jacinto River Authority		45,919
Total Equipment		1,455,470
Land:		
Land easements and improvements - joint		7,579,154
Land acquisition and administration - joint		5,863,768
Ayer Island improvements - joint		49,508
Land easements - Newton Park		312,928
Water supply well rehabilitation - joint		20,241
Lake Conroe land - site prep - SJRA		28,379
Land acquisition and administration - San Jacinto River Authority		580,032
Total Land		14,434,010
Total Lake Conroe Dam, Reservoir and Related Equipment		37,640,423
Less City of Houston Contribution		(23,648,799)
San Jacinto River Authority's Interest in Lake Conroe Dam, Reserv	oir/	
and Related Equipment		13,991,624
Less Accumulated Depreciation on San Jacinto River Authority's I	nte	rest
in Assets		(3,744,003)
let Interest in Lake Conroe Dam, Reservoir and Related Equipment	\$	10,247,621

INSURANCE COVERAGES

August 31, 2016

Types of Coverages	Amount of Coverage	<u>Insurer</u>	Coverage to
Property Coverages		-	
Buildings	\$213,123,600	TWCA Risk Management Fund	7/1/2017
Contents	6,162,192	TWCA Risk Management Fund	7/1/2017
EDP Equipment	1,418,435	TWCA Risk Management Fund	7/1/2017
Equipment/Contractors Equip Miscellaneous Property &	2,234,861	TWCA Risk Management Fund	7/1/2017
Equipment	5,256,733	TWCA Risk Management Fund	7/1/2017
Rented Equipment	200,000	TWCA Risk Management Fund	7/1/2017
Boiler and Machinery	151,396,140	TWCA Risk Management Fund	7/1/2017
Total Property Coverages	\$379,791,961	- -	
		_	
Automobile:			
Bodily injury and	Combined limit		
property damage	\$1,000,000	TWCA Risk Management Fund	7/1/2017
Excess auto liability	\$9,000,000	TWCA Risk Management Fund	7/1/2017
Physical damage	Actual cash value	TWCA Risk Management Fund	7/1/2017
General Liability	\$1,000,000 per occurrence	TWCA Risk Management Fund	7/1/2017
Excess General Liability	•	TWCA Risk Management Fund	7/1/2017
Public Officials:			
Errors and omissions	\$1,000,000	TWCA Risk Management Fund	7/1/2017
Excess errors and omissions	\$9,000,000	TWCA Risk Management Fund	7/1/2017
GRP Review Committee	\$1,000,000	AWAC - Darwin Select Insurance	6/3/2017
Workers' Compensation	Statutory	TWCA Risk Management Fund	7/1/2017
Fiduciary Liability - 457 Plan	\$2,000,000	Chubb - Federal Insurance Co.	3/1/2017

The Authority has reviewed the current limits for its Automobile, General Liability, and Errors and Omissions coverages and determined that the current limits are within the range recommended by the Authority's underwriter and the amounts typically carried by other river authorities and water districts.

PRINCIPAL OFFICIALS

August 31, 2016

Directors

Lloyd B. Tisdale, President

P.O. Box 329

Conroe, Texas 77305-0329

John Eckstrum, Secretary

P.O. Box 329

Conroe, Texas 77305-0329

Gary Renola, Member

P.O. Box 329

Conroe, Texas 77305-0329

Jim Alexander, Member

P.O. Box 329

Conroe, Texas 77305-0329

<u>Staff</u>

Jace Houston, General Manager

P.O. Box 329

Conroe, Texas 77305-0329

Ronald Kelling, P.E., Deputy General Manager

P.O. Box 329

Conroe, Texas 77305-0329

David Parkhill, P.E., Director of Raw Water Enterprise

P.O. Box 329

Conroe, Texas 77305-0329

Tom Michel, Director of Financial &

Fredrick Koetting, Vice-President

Conroe, Texas 77305-0329

Michael G. Bleier, Treasurer

Conroe, Texas 77305-0329

Ronnie Anderson, Member

Conroe, Texas 77305-0329

P.O. Box 329

P.O. Box 329

P.O. Box 329

Administrative Services

P.O. Box 329

Conroe, Texas 77305-0329

Pam J. Steiger, Controller

P.O. Box 329

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Consultants

General Counsel Mitchell Page

Schwartz, Page & Harding, LLP 1300 Post Oak Boulevard, Suite 1400

Houston, Texas 77056

Financial Advisor
Jan Bartholomew
Robert W. Baird & Co.
1331 Lamar, Suite 1360
Houston, Texas 77010

STATISTICAL SECTION



This section of the San Jacinto River Authority's comprehensive annual financial report presents detailed information as a context for understanding what the information in the financial statements, note disclosures and required supplementary information says about the Authority's overall financial health.

<u>Contents</u>	<u>Page</u>
Financial Trends	76-79
These schedules contain trend information to help the reader understand how the Authority's financial performance and well-being have changed over time.	
Revenue Capacity	80-82
These schedules contain information to help the reader assess the Authority's most significant local revenue source, the water and sewer service.	
Debt Capacity	83-85
These schedules present information to help the reader assess the affordability of the Authority's current levels of outstanding debt and the Authority's ability to issue additional debt in the future.	
Demographic and Economic Information	86-89
These schedules offer demographic and economic indicators to help the reader understand the environment within which the Authority's financial activities take place.	
Operating Information	90-93
These schedules contain service and infrastructure data to help the reader understand how the information in the Authority's financial report relates to the services the Authority provides and the activities it performs.	

Sources: Unless otherwise noted, the information in these schedules is derived from the annual financial reports for the relevant year.

NET POSITION BY COMPONENT

Last Ten Fiscal Years

2007		2008		2009		2010
\$ 65,772,745	\$	65,030,432	\$	71,921,272	\$	39,210,018
18,254,369		34,936,170		28,654,942		65,464,657
 16,039,280		18,156,477		23,616,921		21,068,435
\$ \$ 100,066,394		118,123,079	\$ 124,193,135		\$	125,743,110
_		_				
\$ 65,772,745	\$	65,030,432	\$	71,921,272	\$	39,210,018
18,254,369		34,936,170		28,654,942		65,464,657
16,039,280		18,156,477		23,616,921		21,068,435
\$ \$ 100,066,394		\$ 118,123,079		\$ 124,193,135		125,743,110
\$	\$ 65,772,745 18,254,369 16,039,280 \$ 100,066,394 \$ 65,772,745 18,254,369 16,039,280	\$ 65,772,745 \$ 18,254,369 \$ 100,066,394 \$ \$ 65,772,745 \$ 18,254,369 16,039,280	\$ 65,772,745 \$ 65,030,432 18,254,369 34,936,170 16,039,280 18,156,477 \$ 100,066,394 \$ 118,123,079 \$ 65,772,745 \$ 65,030,432 18,254,369 34,936,170 16,039,280 18,156,477	\$ 65,772,745 \$ 65,030,432 \$ 18,254,369 18,156,477 \$ 100,066,394 \$ 118,123,079 \$ \$ 65,772,745 \$ 65,030,432 \$ 18,254,369 34,936,170 16,039,280 18,156,477	\$ 65,772,745 \$ 65,030,432 \$ 71,921,272 18,254,369 34,936,170 28,654,942 16,039,280 18,156,477 23,616,921 \$ 100,066,394 \$ 118,123,079 \$ 124,193,135 \$ 65,772,745 \$ 65,030,432 \$ 71,921,272 18,254,369 34,936,170 28,654,942 16,039,280 18,156,477 23,616,921	\$ 65,772,745 \$ 65,030,432 \$ 71,921,272 \$ 18,254,369 18,156,477 23,616,921 \$ 100,066,394 \$ 118,123,079 \$ 124,193,135 \$ \$ 65,772,745 \$ 65,030,432 \$ 71,921,272 \$ 18,254,369 34,936,170 28,654,942 16,039,280 18,156,477 23,616,921

Notes: The Authority can be involved in governmental activities and business-type activities which would be reported separately in this schedule. The Authority does not currently have any governmental activities.

Fiscal Year

2011	2012	2013	2014	2015	2016
\$ 93,493,165	\$ 81,039,024	\$ 34,279,471	\$ 52,304,682	\$ 81,417,800	\$ 76,461,833
7,778,815	27,079,260	68,491,559	59,550,621	52,279,716	54,932,005
36,370,470	34,648,654	38,155,393	34,447,449	33,386,039	38,519,086
\$ 137,642,450	\$ 142,766,938	\$ 140,926,423	\$ 146,302,752	\$ 167,083,555	\$ 169,912,924
\$ 93,493,165	\$ 81,039,024	\$ 34,279,471	\$ 52,304,682	\$ 81,417,800	\$ 76,461,833
7,778,815	27,079,260	68,491,559	59,550,621	52,279,716	54,932,005
36,370,470	34,648,654	38,155,393	34,447,449	33,386,039	38,519,086
\$ 137,642,450	\$ 142,766,938	\$ 140,926,423	\$ 146,302,752	\$ 167,083,555	\$ 169,912,924

CHANGES IN NET POSITION

Last Ten Fiscal Years

_		2007		2008		2009	 2010
Expenses							
Business-type activities:		2 274 624		2 600 220		4 242 262	1 610 165
Salaries and wages	\$	2,974,694	\$	3,609,239	\$	4,213,962	\$ 4,610,165
Employee insurance and other				4 000 000		2 257 424	2 24 6 4 5 4
payroll benefits		1,777,904		1,802,280		2,057,484	2,316,454
Outside services employed		1,981,899		2,785,842		3,279,261	2,718,636
Operating supplies and expenses		3,871,080		4,717,992		4,499,020	5,437,305
Rentals		32,509		48,714		111,362	147,150
Maintenance, repairs and parts		2,495,369		3,456,995		4,174,346	2,446,618
Water planning study expenses		75,104		125,700		356,123	1,026,692
General and administrative expenses		830,749		949,078		1,370,683	1,971,681
Depreciation		4,619,949		5,747,453		5,219,499	 5,823,940
Total business-type activities expenses		18,659,257	_	23,243,293	_	25,281,740	 26,498,641
Total primary government expenses	\$	18,659,257	\$	23,243,293	\$	25,281,740	\$ 26,498,641
Program Revenues:							
Business-type activities							
Water sales:							
Industrial	\$	6,020,521	\$	7,660,698	\$	8,264,471	\$ 8,862,294
Irrigation		28,147		40,013		58,291	76,369
Water and sewer service fees		8,558,969		13,514,338		16,270,637	15,253,398
Permits, licenses, and fees		791,295		858,733		682,043	578,560
Contractual revenues							
Capacity charges		4,212,228		5,149,975		5,522,353	5,205,756
Water planning study		82,726		575,909		464,449	1,088,622
Total business-type activities revenues		19,693,886		27,799,666		31,262,244	31,064,999
Total primary government revenues	\$	19,693,886	\$	27,799,666	\$	31,262,244	\$ 31,064,999
Net (Expenses) Revenue							
Business-type activities							
Interest income	\$	1,874,487	\$	1,549,570	\$	482,664	\$ 229,489
Gain (Loss) on disposal of capital assets		7,716		11,706		22,746	161,336
Oil and gas royalty income		35,714		51,268		32,820	12,635
Other revenues		43,313		185,648		74,016	1,932
FEMA Grant		408,965				1,910,083	
Other expenses				(17,800)			
Amortization of bond premium or discounts		(631,922)		(641,709)		(646,329)	(683,725)
Interest expense on bonds		(3,344,542)		(3,814,792)		(3,875,334)	(3,527,175)
Total business-type activities		(1,606,269)		(2,676,109)		(1,999,334)	(3,805,508)
Total primary government	\$	(1,606,269)	\$	(2,676,109)	\$	(1,999,334)	\$ (3,805,508)
General Revenues and Other Change in Net	Pos	sition					
Business-type activities:							
Capital Contributions	\$	486,779	\$	16,176,421	\$	2,088,886	\$ 789,125
Total business-type activities		486,779		16,176,421		2,088,886	789,125
Total primary government	\$	486,779	\$	16,176,421	\$	2,088,886	\$ 789,125
Change in Net Position							
Business-type activities		(84,861)		18,056,685		6,070,056	1,549,975
Total primary government	\$	(84,861)	\$	18,056,685	\$	6,070,056	\$ 1,549,975

Notes: The Authority can be involved in governmental activities and business-type activities which would be reported separately in this schedule. The Authority does not currently have any governmental activities.

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FISCA	•	T C	a

	Fise	cal Y	'ear								
	2011		2012		2013		2014		2015		2016
\$	6,702,971	\$	7,958,296	\$	8,392,601	\$	8,872,719	\$	10,720,810	\$	11,724,348
	2,783,051		2,772,375		3,476,905		3,443,181		4,255,143		4,715,723
	5,053,638		3,908,048		4,072,695		4,943,193		3,759,083		5,042,298
	7,595,490		7,388,455		7,797,323		9,405,454		6,754,835		11,252,100
	124,643		352,479		234,674		118,467		69,320		85,327
	4,133,285		4,550,249		4,538,373		3,773,308		4,113,761		5,279,400
	157,071		197,815		257,465		520,071		802,042		17,877
	6,330,205		6,898,534		7,404,035		7,783,943		8,753,185		23,527,194
	32,880,354		34,026,251		36,174,071		38,860,336		39,228,179		61,644,267
\$	32,880,354	\$	34,026,251	\$	36,174,071	\$	38,860,336	\$	39,228,179	\$	61,644,267
\$	9,037,794	\$	9,223,102	\$	10,125,269	\$	11,070,653	\$	10,550,443	\$	12,622,941
7	134,341	7	108,342	7	109,004	7	129,878	7	141,375	7	139,677
	33,257,666		33,360,551		44,863,366		52,090,243		60,607,860		67,391,878
	763,503		1,007,532		1,002,670		1,070,828		1,131,372		1,125,274
									1,716,011		1,486,056
	5,466,830		5,242,829		5,252,805		5,188,612		5,022,163		3,834,462
	141,878		210,072		249,233		492,810		759,984		359,554
	48,802,012		49,152,428		61,602,347		70,043,024		79,929,208		86,959,842
\$	48,802,012	\$	49,152,428	\$	61,602,347	\$	70,043,024	\$	79,929,208	\$	86,959,842
\$	287,860	\$	713,705	\$	1,189,490	\$	376,774	\$	238,633	\$	396,775
	47,542		167,866		(144,605)		959,459		(33,748)		452,827
	7,920 6,305		3,165 220,754		117,973		87,035		40,825		39,697
	(119,476)				(1,234,093)		(3,097,923)		(799,966)		(108,133)
	(728,548)		(454,979)		77,657		166,343		278,431		278,666
	(5,367,553)		(11,489,309)		(22,414,786)		(25,688,916)		(25,183,782)		(24,954,257)
	(5,865,950)		(10,838,798)		(22,408,364)		(27,197,228)		(25,459,607)		(23,894,425)
\$	(5,865,950)	\$	(10,838,798)	\$	(22,408,364)	\$	(27,197,228)	\$	(25,459,607)	\$	(23,894,425)
\$	1,843,632	\$	837,109	\$	3,300,933	\$	1,390,869	\$	4,030,000	\$	1,408,219
<u>+</u>	1,843,632	<u>+</u>	837,109	+	3,300,933	<u>+</u>	1,390,869	<u>+</u>	4,030,000	+	1,408,219
\$	1,843,632	\$	837,109	\$	3,300,933	\$	1,390,869	\$	4,030,000	\$	1,408,219
_	11,899,340		5,124,488	_	6,320,845		5,376,329		19,271,422		2,829,369
\$	11,899,340	\$	5,124,488	\$	6,320,845	\$	5,376,329	\$	19,271,422	\$	2,829,369
	-,,	<u> </u>	-,, .55	_	-,0,0.0	<u> </u>	-,-: 0,0=3	<u> </u>	,,	7	_,===,===

WOODLANDS DIVISION WATER AND SEWER SERVICE FEES BY SOURCE

Last Ten Fiscal Years

Water and Sewer Fees

	_	V	vale	and Sewer F					
Fiscal Year	_	Water	_	Sewer	_	Total	_	Total Water Direct Rate	Total WasteWater Direct Rate (1)
2007	\$	3,665,615	\$	4,893,355	\$	8,558,970	\$	0.85	\$ 1.32
2008	\$	5,945,121	\$	7,569,217	\$	13,514,338	\$	1.01	\$ 1.50
2009	\$	7,798,389	\$	8,472,248	\$	16,270,637	\$	1.21	\$ 1.57
2010	\$	7,068,137	\$	7,497,114	\$	14,565,251	\$	1.26	\$ 1.63
2011	\$	10,227,673	\$	12,286,754	\$	22,514,427	\$	1.40	\$ 1.99
2012	\$	8,767,267	\$	9,604,911	\$	18,372,178	\$	1.40	\$ 3.31
2013	\$	10,903,899	\$	10,265,798	\$	21,169,697	\$	1.64	\$ 3.64
2014	\$	11,268,542	\$	9,580,621	\$	20,849,163	\$	1.74	\$ 3.74
2015	\$	10,144,585	\$	11,578,793	\$	21,723,378	\$	1.99	\$ 3.95
2016	\$	10,863,349	\$	12,105,737	\$	22,969,086	\$	2.10	\$ 4.30

⁽¹⁾ Direct Rate based on per thousand gallons

PRINCIPAL WOODLANDS DIVISION WATER AND SEWER FEES PAYERS

August 31, 2016

		,	2016		2006					
Customer	_	venue Base tributable	<u>Rank</u>	% Base of The total Revenue Base	tal Reve ue Bas		<u>Rank</u>	% Base of The total Revenue Base		
MUD 6	\$	1,388,925	7	6%	\$	552,479	8	6%		
MUD 7	\$	1,703,787	6	8%	\$	742,742	6	8%		
MUD 36	\$	940,597	9	4%	\$	459,118	9	5%		
MUD 39	\$	904,918	10	4%	\$	345,272	10	4%		
MUD 1*	\$	989,894	8	4%	\$	814,386	5	8%		
MUD 46	\$	5,106,406	1	23%	\$	1,994,937	1	20%		
MUD 47	\$	3,942,849	2	18%	\$	1,961,299	2	20%		
MUD 60	\$	2,471,089	4	11%	\$	1,151,598	3	12%		
MUD 67	\$	1,991,696	5	9%	\$	736,922	7	7%		
Metro MUD	\$	2,721,446	3	12%	\$	1,084,608	4	11%		

Note: The requirement for statistical data is ten years.

^{*}Previously reported as MUD 2 & MUD 40

LIST OF PRINCIPAL CUSTOMERS

August 31, 2016

Raw Water Enterprise

ExxonMobil Chevron Phillips Chemical Company

SJRA - GRP Division

Entergy

Newport Municipal Utility District Crosby Municipal Utility District ECO Services Operations, LLC

Harris County Municipal Utility District 50

LCY Elastomers, LP

Bentwater Yacht & Country Club

Woodlands Division

Municipal Utility District 1
Municipal Utility District 6
Municipal Utility District 7
Municipal Utility District 36
Municipal Utility District 39
Municipal Utility District 46
Municipal Utility District 47
Municipal Utility District 60
Municipal Utility District 67
Metro Municipal Utility District

Lake Conroe Division

Sports Harbour, LLC Flagship Walden Marina Waterpoint Marina, Inc. Inland Discount Marina The Palms Marina Stow-A-Way Marina

Bentwater Yacht & Country Club

SHM Walden Marina Seven Coves Association

WCTCB, LLC

Groundwater Reduction Plan Division

SJRA - Woodlands Division

City of Conroe Quadvest, LP Aqua Texas, Inc. MSEC Enterprises

Rayford Road Municipal Utility District Southern Mont. Co. Municipal Utility District

T&W Water Services

Montgomery Co. Municipal Utility District No. 89

New Caney MUD

Note: The above customers represent SJRA's principal customers. Because of the long term of SJRA's contracts, the majority of these customers have been customers of SJRA for ten years or more.

RATIO OF OUTSTANDING DEBT BY TYPE

Last Ten Fiscal Years

Business-Type Activities

Fiscal Year	Water Revenue Bonds	Special Project Revenue Bond	Loans	<u>-</u>	Total Primary Government	Percentage of Revenue (1)	Percentage of Personal Income (2)	Debt per Population (2)
2007	\$ 60,110,000	\$ 11,350,000	\$	\$	71,460,000	372.93%	N/A	N/A
2008	\$ 58,355,000	\$ 24,860,000	\$	\$	83,215,000	364.38%	N/A	N/A
2009	\$ 56,540,000	\$ 23,550,000	\$	\$	80,090,000	305.67%	N/A	N/A
2010 (3)	\$ 86,240,000	\$ 36,860,000	\$ 1,947,767	\$	125,047,767	260.05%	N/A	N/A
2011 (3)	\$ 84,910,000	\$ 118,625,000	\$ 3,926,810	\$	207,461,810	417.02%	N/A	N/A
2012 (3)	\$ 81,160,000	\$ 360,330,000	\$ 3,723,667	\$	445,213,667	426.35%	N/A	N/A
2013 (3)	\$ 46,860,000	\$ 561,830,000	\$ 3,414,305	\$	612,104,305	902.61%	N/A	N/A
2014 (3)	\$ 45,060,000	\$ 589,770,000	\$ 3,148,703	\$	637,978,703	1035.64%	N/A	N/A
2015 (4)	\$ 77,385,000	\$ 573,355,000	\$ 2,870,882	\$	653,610,882	1061.02%	N/A	N/A
2016	\$ 75,285,000	\$ 559,405,000	\$ 2,597,001	\$	637,287,001	732.85%	N/A	N/A

⁽¹⁾ Based on operating revenues.

Note: Details regarding the Authority's outstanding debt can be found in the notes to the financial statements.

⁽²⁾ The Authority has no taxation authority, therefore relating the Authority's debt to personal income or population is not applicable. Further, certain of the Authority's customers are industrial or other non-municipal users such that relating the Authority's debt to personal income or population is not applicable.

⁽³⁾ Increases are reflective of the Groundwater Reduction Plan bond issuances.

⁽⁴⁾ Increases are reflective of the Highlands bond issuances.

PLEDGE - REVENUE COVERAGE

Last Ten Fiscal Years

Less **Operating**

Net Available	
for Debt	Debt Se
Service	Principal

Cover

Water Revenue Bonds

		operating for Debt			Dent Service				COVE		
Fiscal Year		Revenue		Expenses		Service		Principal		Interest	Ratio
All Division	s Ex	cept the GRP	Divis	sion							
2007	\$	6,922,689	\$	3,803,567	\$	3,119,122	\$	700,000	\$	1,074,456	1.76
2008	\$	9,135,353	\$	5,163,482	\$	3,971,871	\$	740,000	\$	1,041,351	2.23
2009	\$	9,469,254	\$	7,126,546	\$	2,342,708	\$	775,000	\$	1,006,243	1.32
2010	\$	10,595,845	\$	5,585,308	\$	5,010,537	\$	815,000	\$	969,101	2.81
2011	\$	8,448,902	\$	2,809,489	\$	5,639,413	\$	195,000	\$	1,189,324	4.07
2012	\$	9,017,529	\$	3,621,077	\$	5,396,452	\$	1,670,000	\$	1,617,041	1.64
2013	\$	9,338,000	\$	3,363,471	\$	5,974,529	\$	1,715,000	\$	1,616,962	1.79
2014	\$	10,928,913	\$	4,135,993	\$	6,792,920	\$	1,800,000	\$	1,711,799	1.93
2015	\$	12,456,148	\$	4,208,932	\$	8,247,216	\$	2,035,000	\$	1,677,115	2.22
2016	\$	15,253,673	\$	5,122,763	\$	10,130,910	\$	2,100,000	\$	2,796,584	2.07
GRP Division	n										
2010	\$		\$		\$		\$		\$		
2011	\$		\$		\$		\$		\$		
2012	\$		\$		\$		\$		\$		
2013	\$		\$		\$		\$		\$		
2014	\$		\$		\$		\$		\$		
2015	\$		\$		\$		\$		\$		
2016	\$		\$		\$		\$		\$		

Special Project Revenue Bonds

	Less	ı	Net Available		_		
Revenue	Operating Expenses		for Debt Service	Debt S Principal	Servi	Interest	Cover Ratio
\$ 4,212,228	\$ 5,738	\$	4,206,490	\$ 1,860,000	\$	2,307,542	1.01
\$ 5,149,975	\$ 8,468	\$	5,141,507	\$ 1,940,000	\$	2,236,712	1.23
\$ 5,522,353	\$ 3,725	\$	5,518,628	\$ 2,350,000	\$	3,171,379	1.00
\$ 5,205,756	\$ 19,638	\$	5,186,118	\$ 2,655,000	\$	2,807,120	0.95
\$ 5,466,830	\$ 8,150	\$	5,458,680	\$ 2,525,000	\$	2,578,229	1.07
\$ 5,242,829	\$ 5,400	\$	5,237,429	\$ 2,925,000	\$	2,484,830	0.97
\$ 5,252,805	\$ 5,350	\$	5,247,455	\$ 2,815,000	\$	2,326,974	1.02
\$ 5,188,612	\$ 6,550	\$	5,182,062	\$ 2,935,000	\$	2,433,327	0.97
\$ 5,022,163	\$ 13,450	\$	5,008,713	\$ 3,525,000	\$	1,450,666	1.01
\$ 3,834,462	\$ 3,750	\$	3,830,712	\$ 3,245,000	\$	725,139	0.96
\$ 1,089,476	\$ 2,447,677	\$	(1,358,201)	\$	\$	238,064	(5.71)
\$ 10,826,665	\$ 5,450,870	\$	5,375,795	\$	\$	1,096,553	4.90
\$ 14,814,666	\$ 4,132,542	\$	10,682,124	\$	\$	7,208,592	1.48
\$ 23,955,203	\$ 6,139,654	\$	17,815,549	\$	\$	18,333,910	0.97
\$ 31,293,612	\$ 7,041,051	\$	24,252,561	\$ 7,820,000	\$	21,350,629	0.83
\$ 38,529,534	\$ 7,122,884	\$	31,406,650	\$ 12,890,000	\$	21,341,076	0.92
\$ 45,655,158	\$ 15,577,960	\$	30,077,198	\$ 13,010,000	\$	21,316,968	0.88

DISTRICT DEMOGRAPHICS

The SJRA's area comprises all of the territory within the watershed of the San Jacinto River and its tributaries, except the portion of the watershed that lies within the boundaries of Harris County. Such geographical areas consist of all of Montgomery County and parts of Waller, Grimes, Walker, San Jacinto, Liberty and Fort Bend Counties. The SJRA's service area includes all of six counties and part of four counties and more than 30 cities and communities. This geographic diversity in turn provides economic diversity with a combination of agriculture, oil and gas and industry.

The SJRA provides a variety of services to municipal utility districts, industries, and individuals within this service area. The array of services includes water sales and distribution, water treatment, wastewater treatment, laboratory analysis, and recreational opportunities. This diversity allows the local economy to be among the State's growth leaders, outpace the national economy, and create opportunities to foster employment for the population growth in each county. The graphs below and on the following page portray the population and economic base within SJRA's service area.

County/City	Population
Barrett	3,199
Baytown	76,335
Crosby	5,977
Grimes County	27,512
Highlands	7,522
Liberty County	79,654
Montgomery County	537,559
San Jacinto County	27,413
Waller County	48,656
Walker County	70,699

Source US Census Bureau, Census 2010 & as estimated through 2015

The SJRA serves parts of Walker County, but for the demographic and statistical section above, reports as a whole county.

Educational Attainment

County/City	High School	<u>College</u>
Barrett	83%	14%
Baytown	75%	14%
Crosby	70%	12%
Grimes County	80%	12%
Highlands	81%	8%
Liberty County	77%	9%
Montgomery County	86%	32%
San Jacinto County	81%	12%
Waller County	79%	18%
Walker County	83%	18%

Source US Census Bureau, Census 2015

The SJRA serves parts of Walker County, but for the demographic and statistical section above, reports as a whole county.

County/City	Median Age	Largest Employers
Barrett	32	Texas Department of Criminal Justice
Baytown	32	Sam Houston State University
Crosby	38	Conroe Independent School District
Grimes County	39	Anadarko Petroleum
Highlands	32	Hewitt Associates
Liberty County	37	Memorial Hermann The Woodlands Hospital
Montgomery County	36	St. Luke's The Woodlands Hospital
San Jacinto County	44	Huntsville Independent School District
Waller County	31	Huntsman Company, LLC
Walker County	35	Woodforest National Bank

Source US Census Bureau, Census 2015

The SJRA serves parts of Walker County, but for the demographic and statistical section above, reports as a whole county.

County/City	Median Household Income (\$)
Barrett	30,819
Baytown	46,776
Crosby	38,668
Grimes County	46,652
Highlands	55,455
Liberty County	47,722
Montgomery County	68,840
San Jacinto County	46,969
Waller County	50,939
Walker County	38,903

Source US Census Bureau, Census 2015

The SJRA serves parts of Walker County, but for the demographic and statistical section above, reports as a whole county.

County/City	Unemployment Rate
Barrett	18.9%
Baytown	11.7%
Crosby	10.5%
Grimes County	6.7%
Highlands	13.2%
Liberty County	11.8%
Montgomery County	6.7%
San Jacinto County	12.5%
Waller County	9.0%
Walker County	5.2%

Source US Census Bureau, Census 2015

The SJRA serves parts of Walker County, but for the demographic and statistical section above, reports as a whole county.

NUMBER OF EMPLOYEES BY DIVISION

Last Ten Fiscal Years

					Number of Full-Time
Division	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>
Highlands	6	6	6	6	7
Lake Conroe	8	9	9	11	13
Woodlands	40	43	44	45	45
General & Administration	11	13	17	27	48
Groundwater Reduction Plan		-	-	1	4
Total	65	71	76	90	117

Note: This table reports the number of filled, full-time employees positions based on the division in which they are employed. Table does not included budgeted, unfilled positions. Employees in the General & Administration Division provide centralized services to all four operating divisions, and their time and salary costs are allocated to each division based on time worked.

Note: The majority of the growth occurring during and after 2007 has been directly related to the planning and implementation of a surface water program in response to regulations adopted by the Lone Star Groundwater Conservation District.

Positions

Ea	i .	12	lan	ď
Lu	uı	va	len	u

=9				
<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>
7	7	7	7	6
14	13	14	14	14
45	39	33	38	42
56	77	79	83	86
5	7	12	23	29
127	143	145	165	177

OPERATING STATISTICS

Last Ten Fiscal Years

Raw Water Enterprise (Lake Conroe and	<u>2007</u> Highlands Di	<u>2008</u> vision)	<u>2009</u>	<u>2010</u>	<u>2011</u>
Water Delivered (Thousand Gallons)	24,192,602	25,853,331	23,461,598	22,956,203	26,548,710
Water Rights (See detail below)	5	6	7	7	7
Woodlands Division					
Water Average Pumpage (Thousand Gallons)	5,083,736	6,333,984	6,832,883	5,789,840	7,674,492
Wastewater Average Flow (Thousand Gallons per Day)	7,682	7,624	7,756	7,643	7,557
Water Permits Wastewater Permits Storm Water Permits	1 3 2	1 3 2	1 3 2	1 3 2	1 3 2

Water Rights Permitted at End of Year	Permitted				
	Water Right	Amount	Date		
<u>Source</u>	Permit Number	<u>(afpy)</u>	Granted		
Lake Conroe	COA 10-4963	33,333	1987		
Lake Houston - Run of River	COA 10-4964	55,000	1987		
Lake Houston - Effluent Woodlands WWTP's	Permit 5809	14,944	2004		
Lake Houston - Additional Storage	Permit 5807	14,100	2008		
Lake Houston - Additional Run of River	Permit 5808	40,000	2009		
Trinity River - Devers	Permit 5271	56,000	1995		
Trinity River - CLCND	COA 08-4279	30,000	2005		

<u>2015</u>	<u>2014</u>	<u>2013</u>	2012	
23,611,611	23,192,114	22,634,039	22,813,154	
7	7	7	7	
5,529,976	6,115,812	6,628,769	7,036,323	
7,746	7,677	7,315	7,742	
1	1	1	1	
			3	
2	2	2	2	
	23,611,611 7 5,529,976 7,746 1 3	23,192,114 23,611,611 7 7 6,115,812 5,529,976 7,677 7,746 1 1 3 3	22,634,039 23,192,114 23,611,611 7 7 7 6,628,769 6,115,812 5,529,976 7,315 7,677 7,746 1 1 1 1 1 1 3 3 3 3 3	

SCHEDULE OF CAPITAL ASSET ADDITIONS

Last Ten Fiscal Years

	2007	2008	2009	2010
Raw Water Enterprise, Highlands	and General & Ad	ministration		
Land	\$	\$	\$	\$
Water permits and rights	35,235	50,330	42,536	4,737
Construction in progress	879,998	35,412	1,240,832	5,303,395
Furniture, fixtures and equipment			59,880	3,761
Other machinery and equipment	46,316	5,034	162,469	128,081
Automobiles and trucks	52,373	49,568	35,845	55,566
Buildings	22,535	11,971		3,025
Water systems	913,252		395,987	716,658
Lake Conroe Division				
Land				
Construction in progress	11,966	15,397	69,895	74,266
Furniture, fixtures and equipment	4,470		3,851	1,254
Other machinery and equipment	11,133	17,447	18,446	55,156
Automobiles and trucks		8,741		8,459
Buildings	2,320		23,933	6,936
Dams and appurtenances	2,613		17,676	7,528
Water systems				
Woodlands Division				
Land	29,840		42,394	25,364
Construction in progress	6,626,492	16,958,077	7,348,205	5,670,466
Furniture, fixtures and equipment		7,313	88,005	81,356
Other machinery and equipment	36,657	12,043	46,909	20,822
Automobiles and trucks	42,131	129,846	287,450	313,628
Buildings				13,293
Dams and appurtenances				
Water systems	3,457,408	787,524	21,084,196	2,665,510
Wastewater utility systems	446,691	8,586,424	613,969	2,716,115
Capital Improvement Plans				
Groundwater Reduction Plan Divi	sion			
Land				1,139,941
Construction in Progress				2,265,204
Furniture, fixtures and equipment				15,000
Other machinery and equipment				
Automobiles and trucks				
Buildings				
Water systems				
Total Capital Asset Additions	\$ 12,621,430	\$ 26,675,127	\$ 31,582,478	\$ 21,295,521

 2011	 2012	 2013	 2014	 2015		2016	
\$ 31,415	\$	\$	\$ 10,000	\$ 58,876	\$	462,528	
5,194	1,090						
7,743,714	5,804,413	13,887,890	9,772,503	7,427,025		12,317,956	
888,915	130,150	18,540	160,680	134,167		52,201	
102,666	223,889	300,528	361,139	70,271		178,617	
102,171	369,830	131,621	100,878	65,171		86,271	
5,215,813	41,360		1,484,025	774		147,491	
3,308,871	2,173,361	17,875,400	2,802,551	8,574,076		1,378,675	
28,372				2,596		1,833	
63,589	15,062	63,109	501,722	642,080		64,925	
75,846	292	1,134	7,055	39,036		56,850	
10,774	12,721	1,828	10,864	43,014			
22,799	9,653	17,215	21,814	12,854		10,400	
46,370	2,656					87	
5,711 6,747	40,289	6,908		1,132,947			
0,747							
31	14,236	6,568		23,194			
6,398,484	7,841,826	7,662,672	6,548,527	5,020,431		7,941,930	
77,986	42,559	196,702	71,413	386,203		14,261	
91,258		9,849	372,450	49,496		337,314	
	56,106	58,209	46,058	7,410		129,939	
79,829	82,024		6,720				
			256,356				
4,854,789	3,798,904	5,458,285	3,783,083	3,296,024		1,758,450	
542,695	827,430	2,511,040	3,020,956	1,801,043		1,660,236	
	1,880,898	85,157		500,536			
10,163,648	40,586,454	81,722,501	218,185,401	111,689,168		25,045,377	
78,463	320,489	104,686	189,621	534,634		1,088,875	
189,557		-	·			342,658	
26,575	58,551	19,529		206,776		113,450	
	2,287,713	47,963		43,153		13,186,309	
7,678	 	 	 			417,692,912	
\$ 40,169,960	\$ 66,621,956	\$ 130,187,334	\$ 247,713,816	\$ 141,760,955	\$	484,069,545	